

FILE NOTATIONS

Entered in NID File ✓
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed ✓
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
OW _____ WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ M-L _____ Sonic _____ Others _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3003
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME AL - 3003
2. NAME OF OPERATOR Conoco Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 907 Rancho Road, Casper, Wyoming 82601		8. FARM OR LEASE NAME Conoco Wissiup et al 36
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 2,369' FSL, 1,467' FEL (NW/SE) At proposed prod. zone		9. WELL NO. 15
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Not Applicable		10. FIELD AND POOL, OR WILDCAT Wassatch Guray Wassatch
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) Not applicable	16. NO. OF ACRES IN LEASE 160	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T8S, R20E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Not applicable	19. PROPOSED DEPTH 7,420' Wassatch	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,662' Ungraded ground	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
22. APPROX. DATE WORK WILL START* August 1, 1980		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks circ. to surf.
12 1/4"	9 5/8"	36#	500'	245 sacks circ. to surf.
7 7/8"	5 1/2"	17#	T.D.	1145 sacks

It is proposed to drill Conoco Wissiup et al 36 No. 15 as a Wassatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

Please note this drilling location falls outside the spacing requirements established by the Utah Oil and Gas Conservation Commission. However, the Indian representative requested the location.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 5-15-80

BY: M. J. Mendenhall

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout-preventer program, if any.

24. SIGNED T. C. Thompson TITLE Administrative Supervisor DATE May 2, 1980

(This space for Federal or State office use)

PERMIT NO. 43-047-30700APPROVAL DATE 5/15/80APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

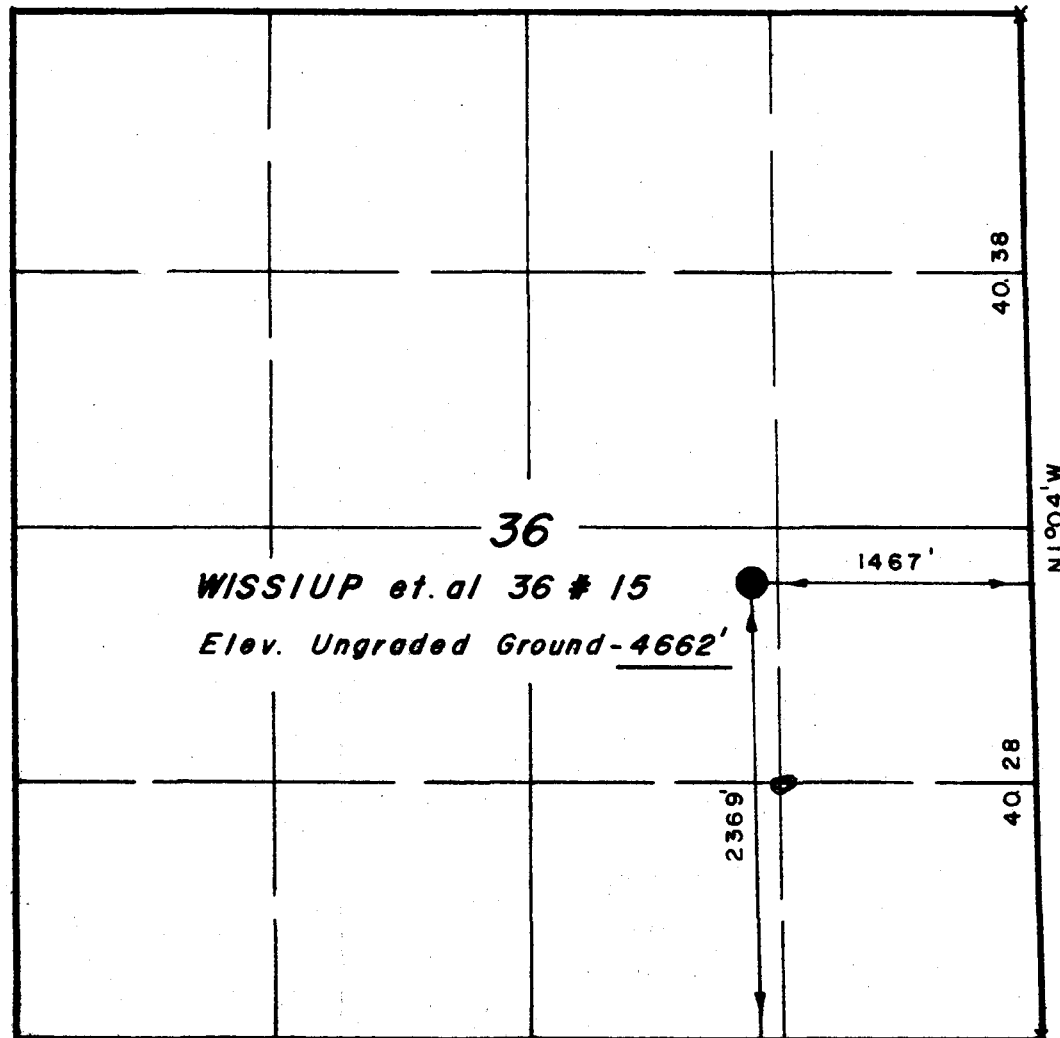
MAY 8 1980

USGS(3) UOGCC(2) File

*See Instructions On Reverse Side

DIVISION OF
OIL, GAS & MINING

T 8 S , R 20 E , S.L.B.&M.



WEST

PROJECT

CONOCO INC.

Well location, *WISSIUP et.al 36 # 15*,
located as shown in the NW 1/4 SE 1/4
Section 36, T8S, R20E, S.L.B.&M.
Uintah County, Utah.



CERTIFICATE

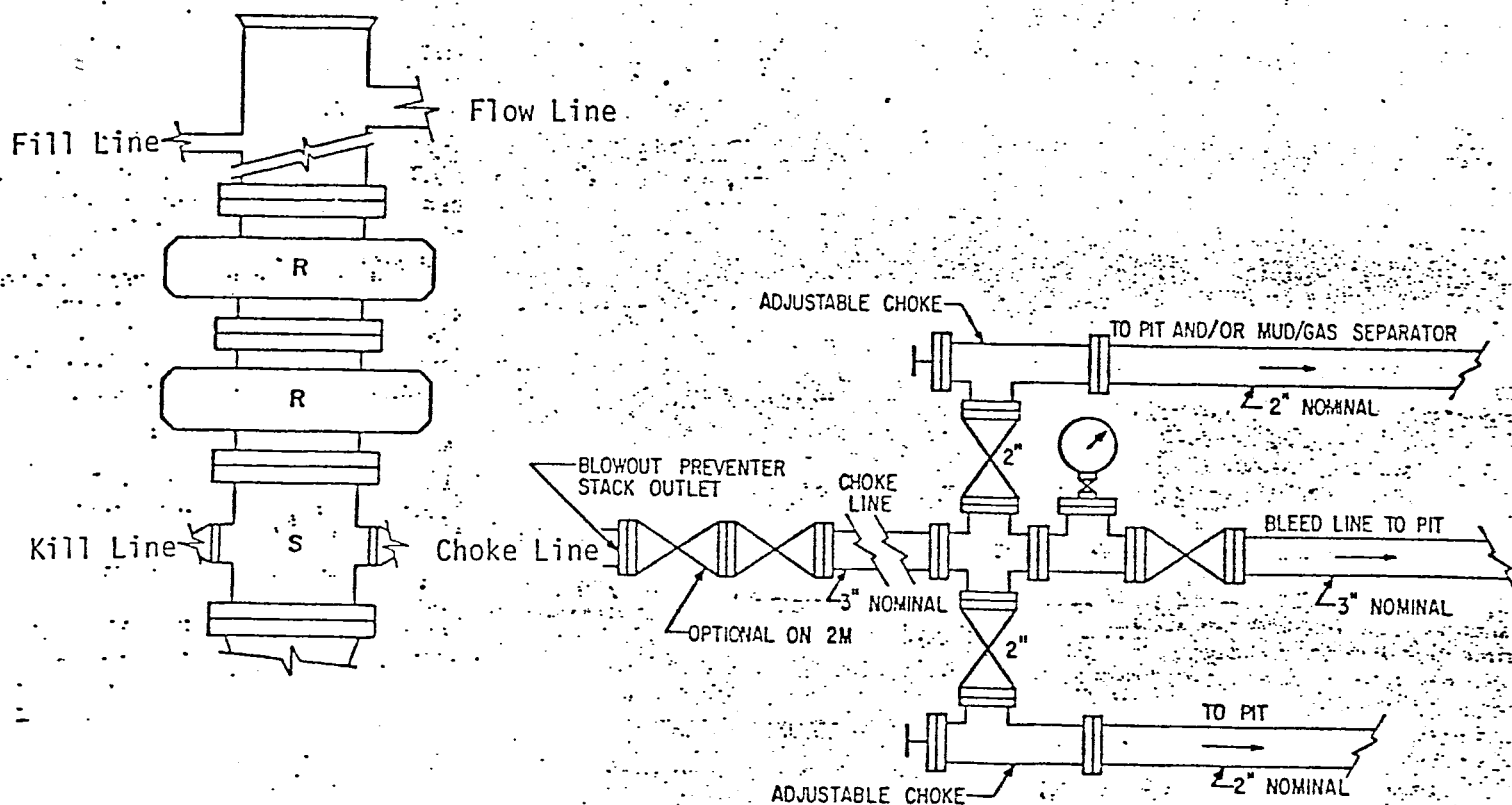
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Tolson & Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4 / 9 / 80
PARTY D.A. B.W. M.H. S.B.	REFERENCES 6LO Plat
WEATHER Clear & Cool	FILE CONOCO



DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack 3,000 psi Working Pressure

One Pipe Ram

One Blind Ram

Manifold 3,000 psi Working Pressure

Well Head 3,000 psi Working Pressure

**** FILE NOTATIONS ****

DATE: May 9, 1980

OPERATOR: Conoco, Inc

WELL NO: Wissinup et al #36-15

Location: Sec. 36 T. 8S R. 20E County: Uintah

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-30600

CHECKED BY:

Petroleum Engineer: M. J. Minder 5-15-80

Director: _____

Administrative Aide: Jack suggest a topographic exception under 173-1 by Indian request

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 173-1 2/22/78

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Ind

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

Utah

#3

May 22, 1980

Conoco, Inc.
907 Rancho Road
Casper, Wyoming 82601

Re: Well No. Ankerpont, et al., #31-12, Sec. 31, T. 8S, R. 21E., Uintah County, Utah
Well No. Misslup, et al., #36-15, Sec. 36, T. 9S, R. 20E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with the Order issued in Cause No. 173-1 dated February 22, 1978.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 553-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are 43-047-30699 for #31-12; 43-047-30700 for #36-15.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/btm

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3005
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME AL-3005
2. NAME OF OPERATOR Conoco Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 907 Rancho Road, Casper, Wyoming 82601		8. FARM OR LEASE NAME Conoco Wissiup et al 36
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1714' FSL, 1186' FEL (NE SE) At proposed prod. zone		9. WELL NO. 15
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Not applicable		10. FIELD AND POOL, OR WILDCAT Duray - Wasatch
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) Not applicable		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T8S, R20E
16. NO. OF ACRES IN LEASE 160		12. COUNTY OR PARISH Uintah
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Not applicable		20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 7420'		22. APPROX. DATE WORK WILL START* November 22, 1980
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4662' Ungraded ground		
23. PROPOSED CASING AND CEMENTING PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	TD	1145 sacks

It is proposed to drill Conoco Wissiup et al 36 No. 15 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run. A BOP will be installed and tested daily.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

Please note this drilling location has been moved within the 660' tolerance of the SE¼ of Section 36.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED T. C. Thompson TITLE Administrative Supervisor DATE 9/22/80
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

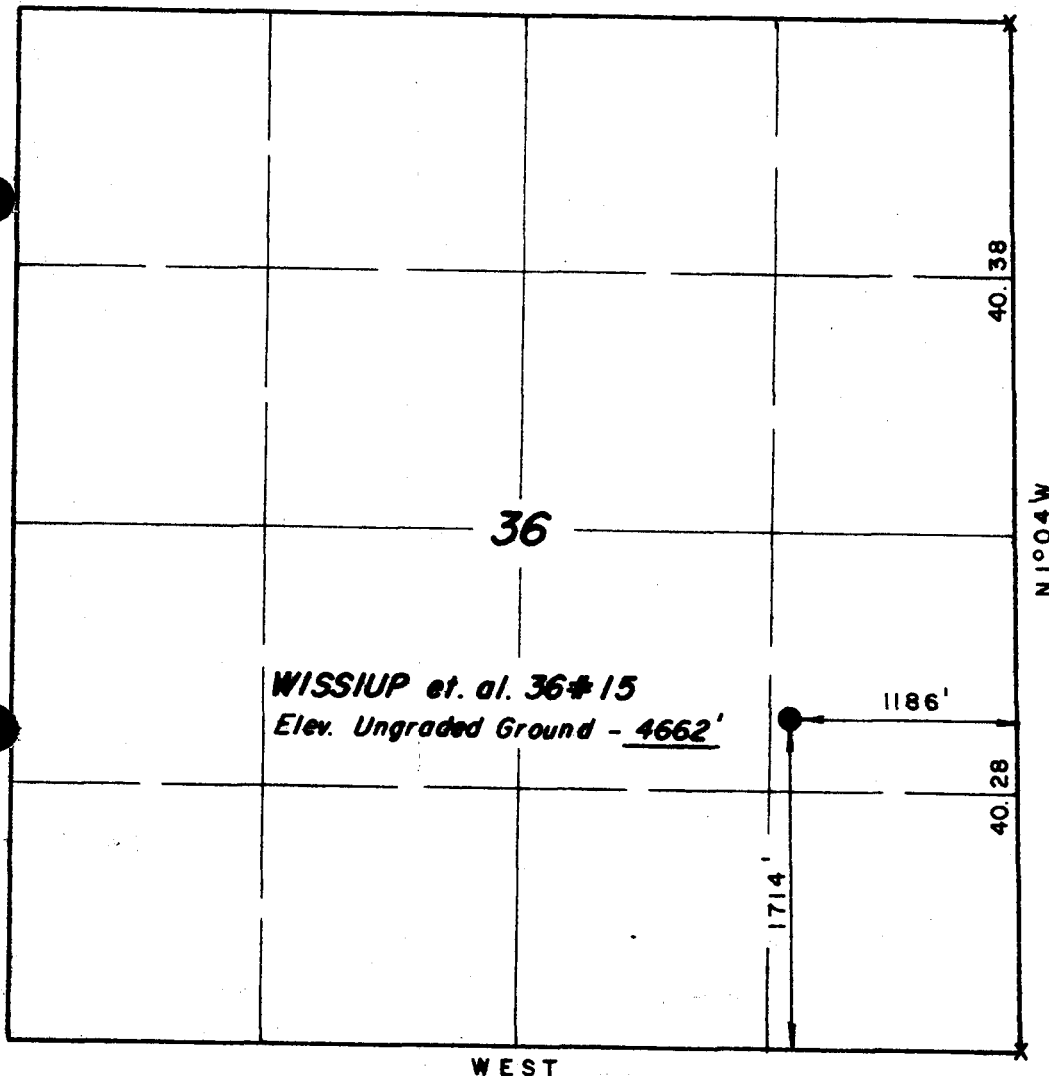
CONDITIONS OF APPROVAL, IF ANY:

T 8 S , R 20 E , S.L.B.&M.

PROJECT

CONOCO INC.

Well location, *WISSIUP et. al. 36#15*, located as shown in the NE 1/4 SE 1/4 Section 36, T8S, R20E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dene Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/15/80
PARTY	MS KH BJ RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	CONOCO INC.

X. = Section Corners Located

To UOGCC

Date 9-24-80

PLEASE NOTE:

LOCATION
CHANGE
ONLY

THE ORIGINAL LOCATION FOR CONOCO
WISSIUP 2,369' FSL, 1,467' FEL, NW/SE,
Section 36, T8S, R20E, WAS REJECTED.

THIS APPLICATION REPRESENTS AN EFFORT
TO MOVE TO AN ACCEPTABLE LOCATION.

WE ARE WITHDRAWING OUR ORIGINAL APPLICATION
FOR PERMIT TO DRILL AND SUBSTITUTING THE
ATTACHED FOR IT. THEREFORE, PLEASE TRANSFER
THE ORIGINAL API NUMBER, 43-047-30700,
FROM THE CANCELED APPLICATION TO THE NEW
LOCATION.

THANK-YOU,

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1714' FSL, 1186' FEL (NE SE)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Not applicable

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) Not applicable

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

Not applicable

19. PROPOSED DEPTH

7420'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4662' Ungraded ground

22. APPROX. DATE WORK WILL START*

November 22, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	TD	1145 sacks

It is proposed to drill Conoco Wissiup et al 36 No. 15 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run. A BOP will be installed and tested daily.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

Please note this drilling location has been moved within the 660' tolerance of the SE¼ of Section 36.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

T.C. Thompson

TITLE Administrative Supervisor

DATE 9/22/80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

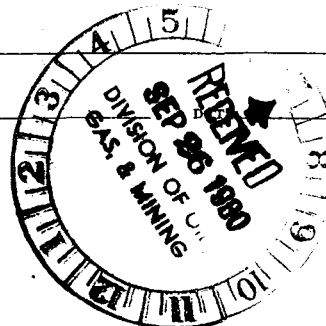
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

*See Instructions On Reverse Side

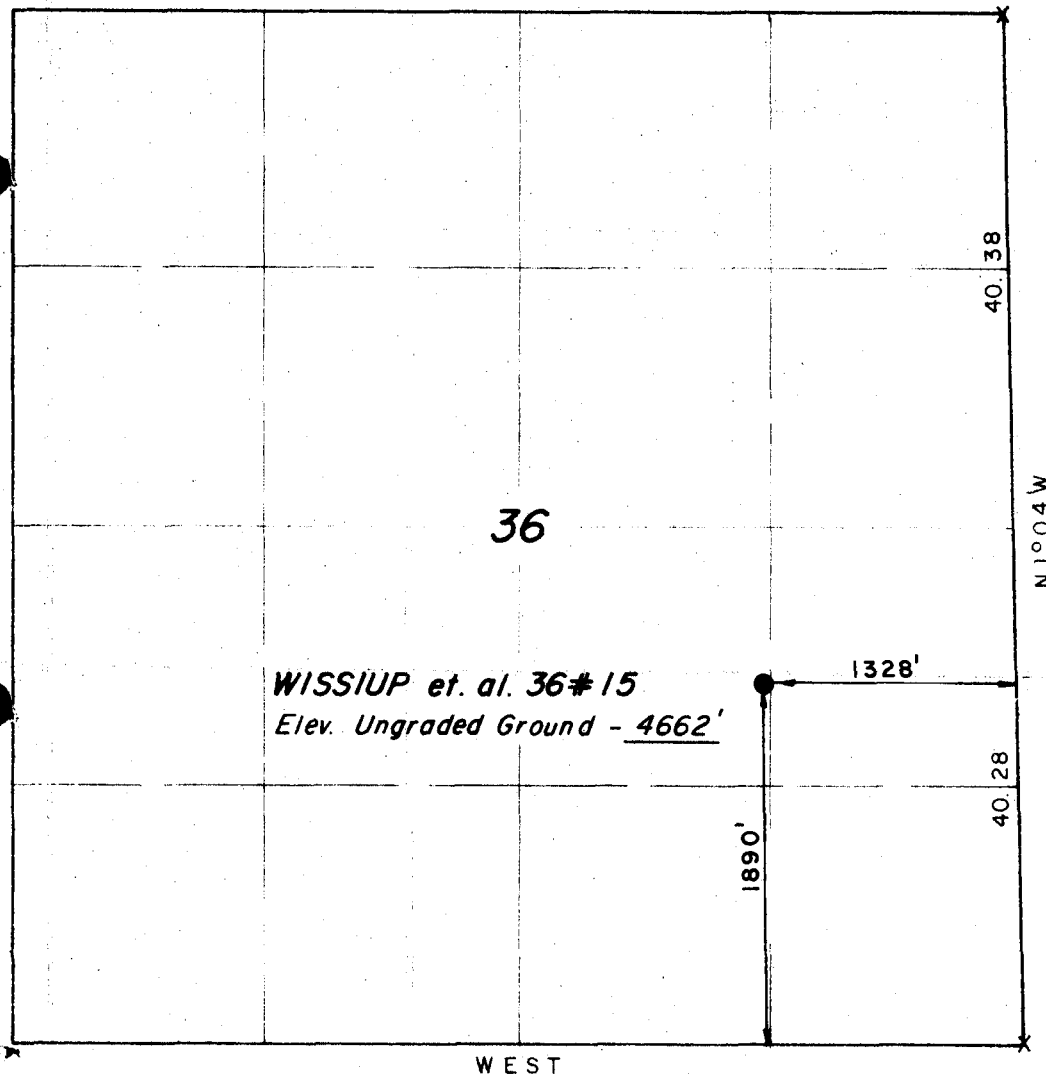


T 8 S , R 20 E , S.L.B.&M.

PROJECT

CONOCO INC.

Well location, *WISSIUP et. al. 36#15*, located as shown in the NW 1/4 SE 1/4 Section 36, T8S, R20E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

I hereby certify that the above plat was prepared from field notes of actual survey made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Revised 12/2/80

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/15/80
PARTY	MS KH BJ RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	CONOCO INC.

X. = Section Corners Located

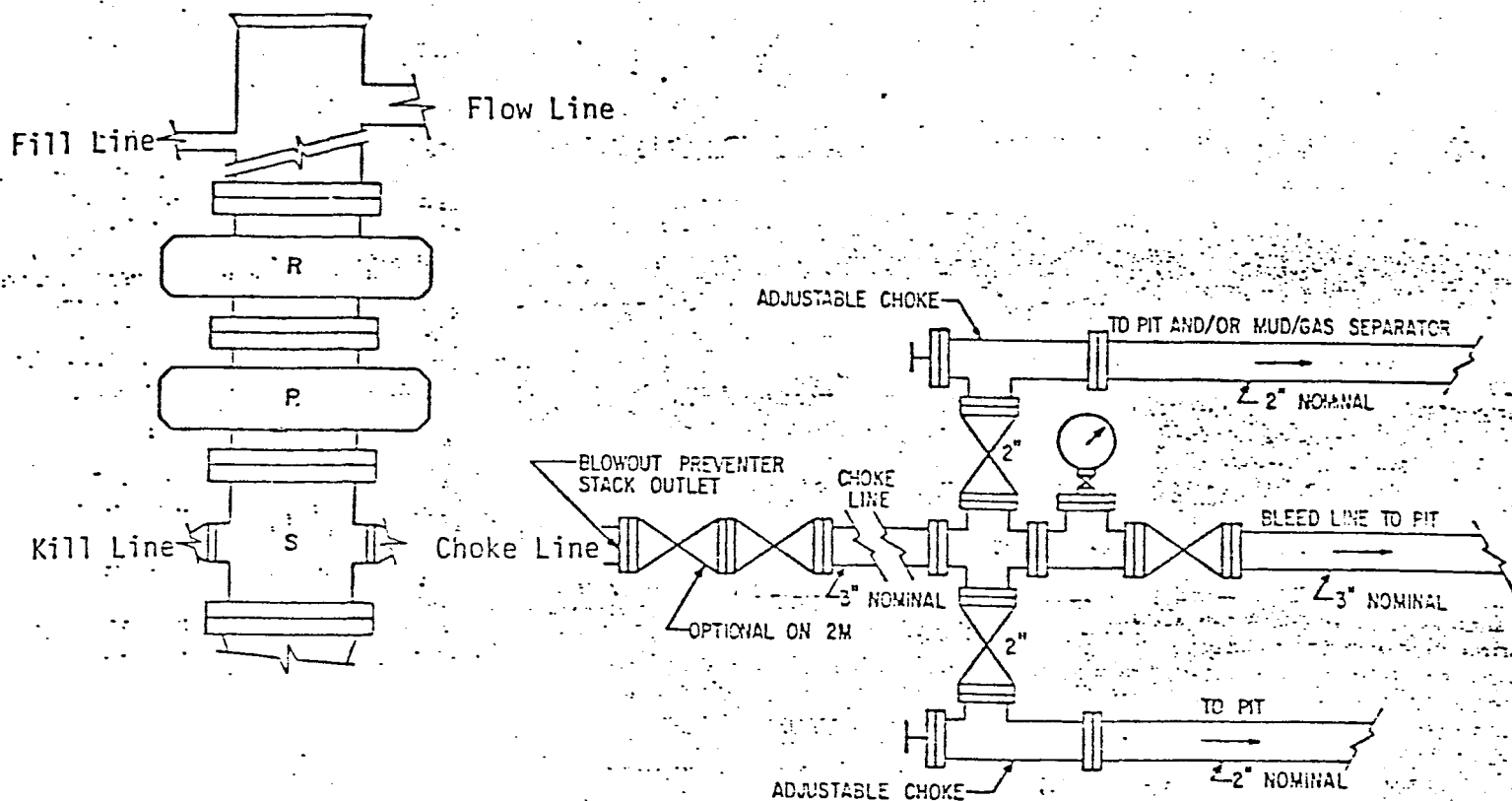
PROPOSED LOCATION

MAP "A"



SCALE - 1" = 4 Mi.

PROPOSED LOCATION



DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	3,000 psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	3,000 psi Working Pressure
Well Head	3,000 psi Working Pressure

PROJECT
CONOCO INC.

Well location, *WISSIUP Et. al.*
36 #15, located in Section 36,
T8S, R20E, S.L.B. & M., Uintah
County, Utah.

NOTE: WELL BEING DRILLED. NO
PRODUCTION FACILITIES YET.

WELL HEAD ○ — N 84° E — ○ B.M. 4663'
150'



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OR ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Laurence L. Latta
REGISTERED LAND SURVEYOR

REGISTRATION NO 3136
STATE OF UTAH

NOTE: Compass Bearings

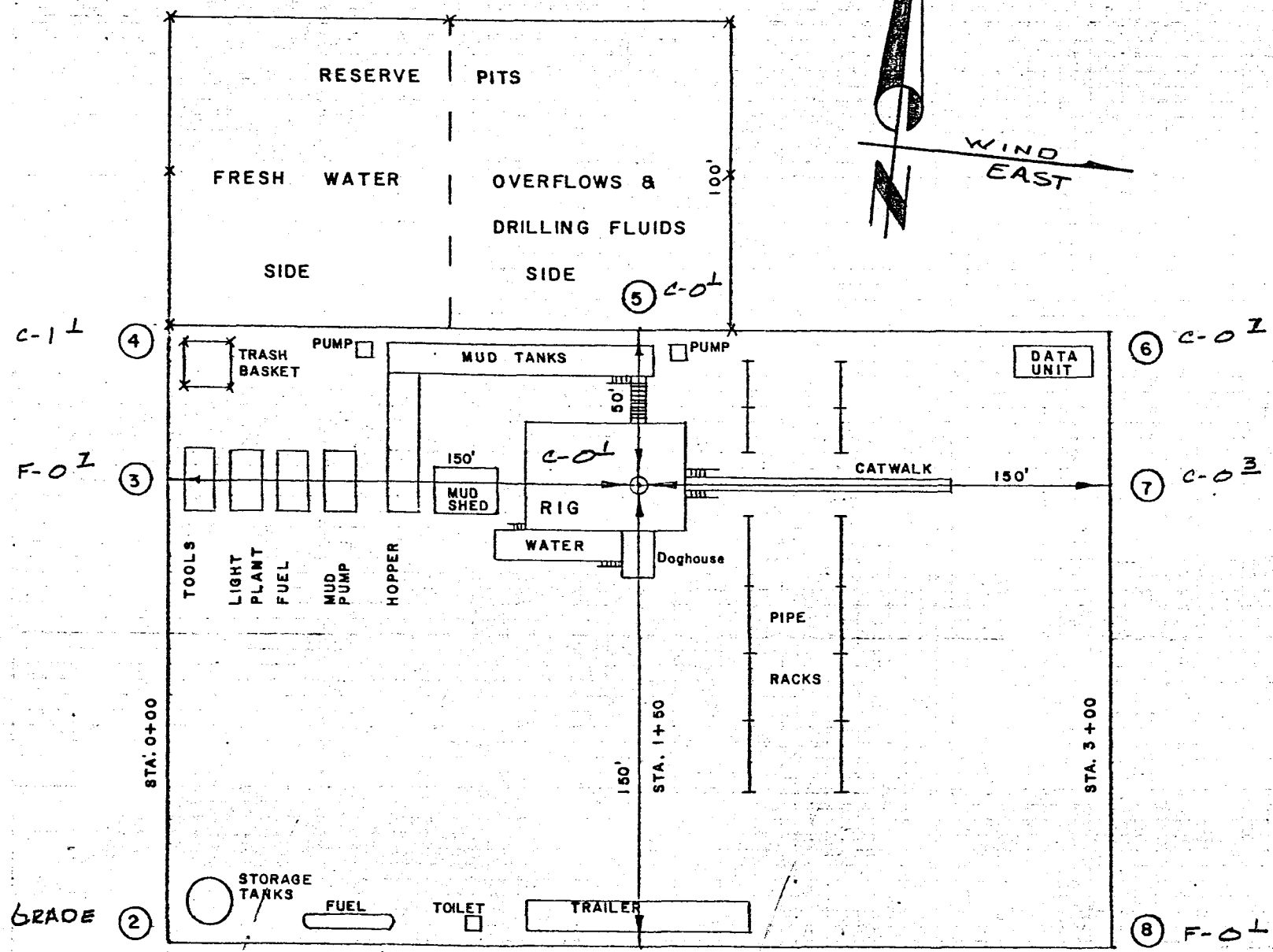
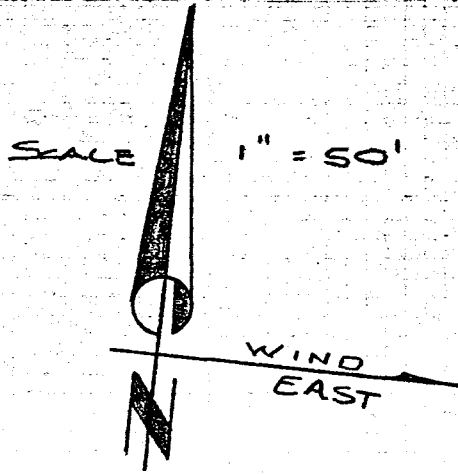
UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1/20/82
PARTY	LDT, SH JH	REFERENCES	GLO PLAT
WEATHER	COLD	FILE	CONOCO

CONOCO INC.

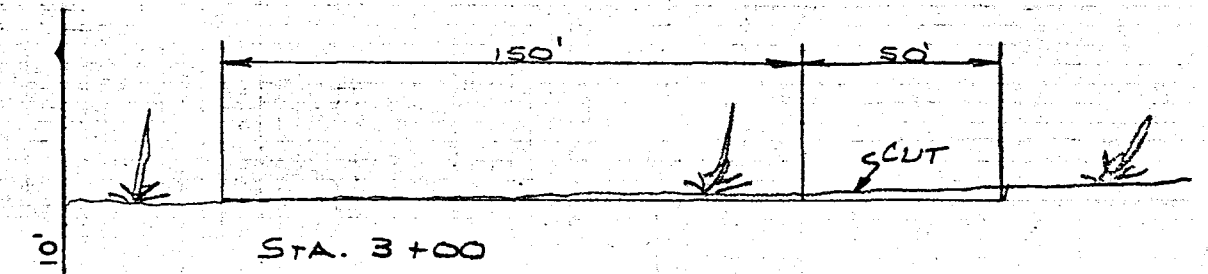
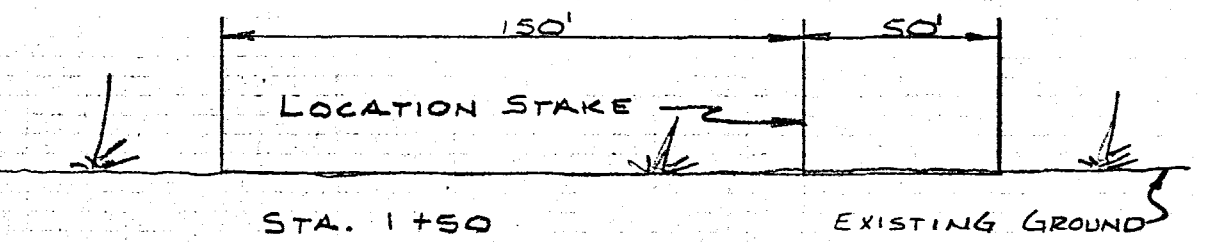
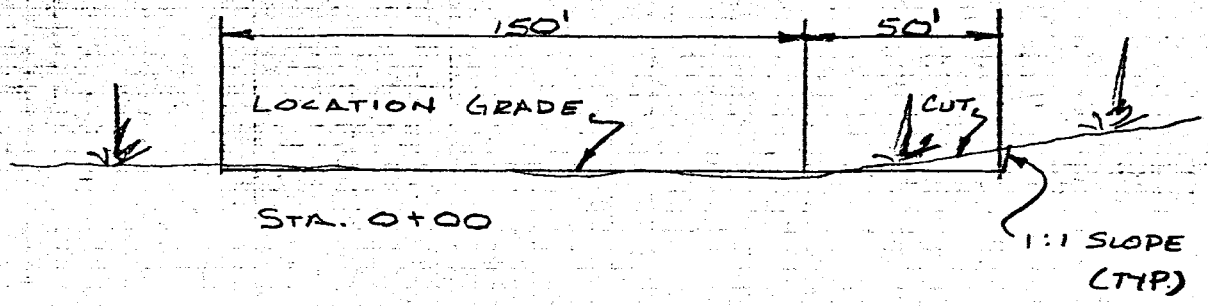
WISSIUP et. al. 36 #15

NOTE: THIS LOCATION IS TO BE
BUILT UP 18" WITH GRAVEL.

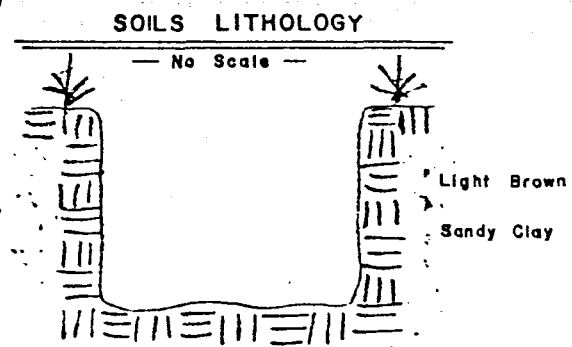
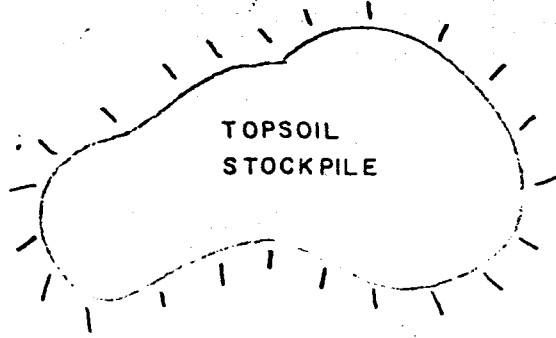


C
R
O
S
S

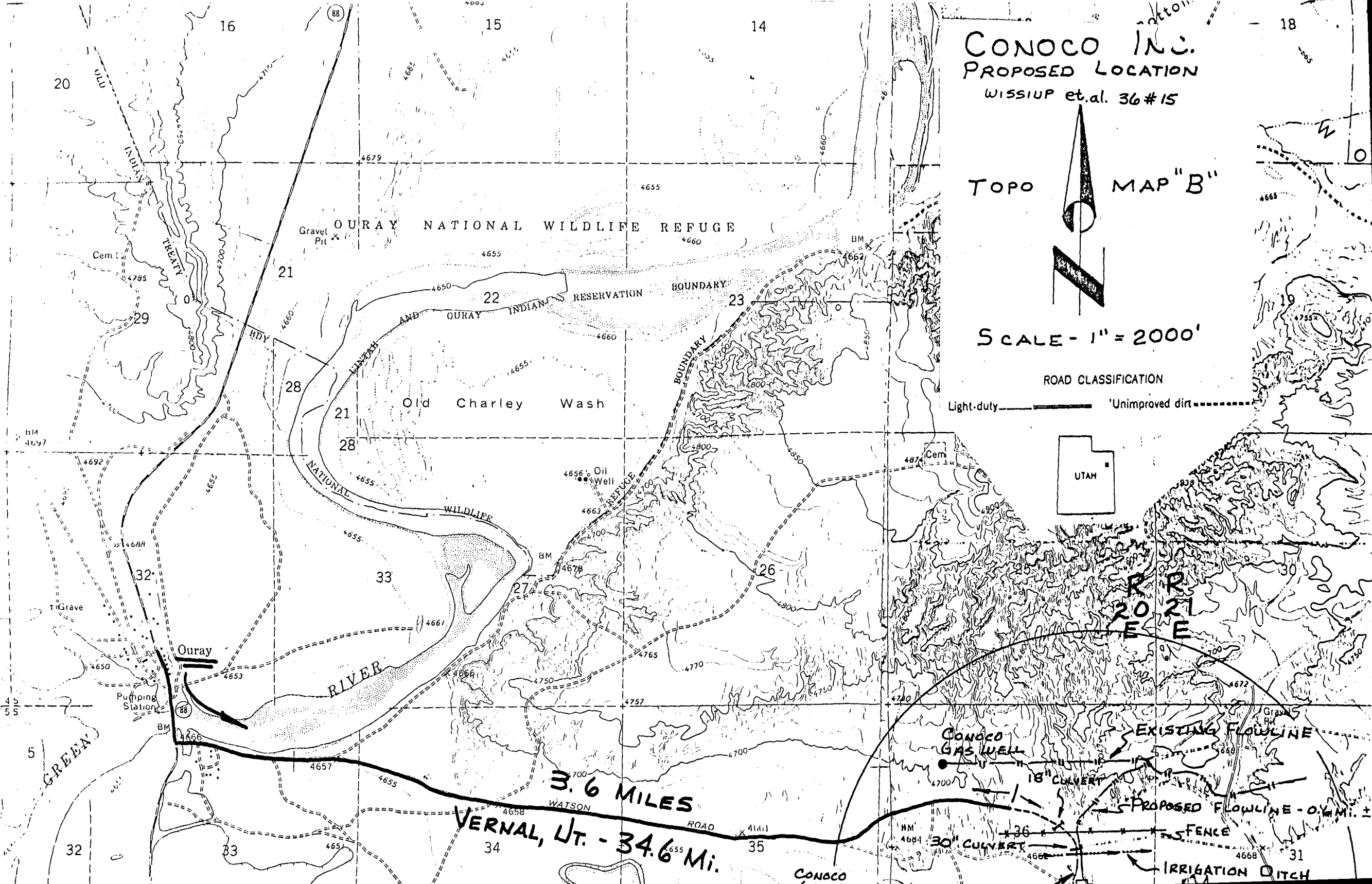
S
E
C
T
I
O
N
S



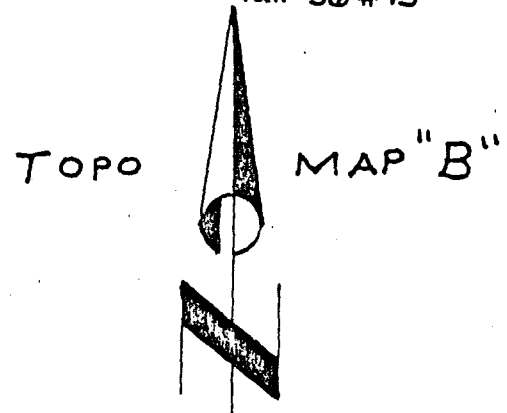
SCALES
1" = 50'



APPROXIMATE YARDAGE	
Cubic Yards of Cut	- 202
Cubic Yards of Fill	- 174



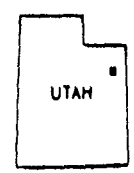
CONOCO INC.
PROPOSED LOCATION
WISSIUP et.al. 36#15



SCALE - 1" = 2000'

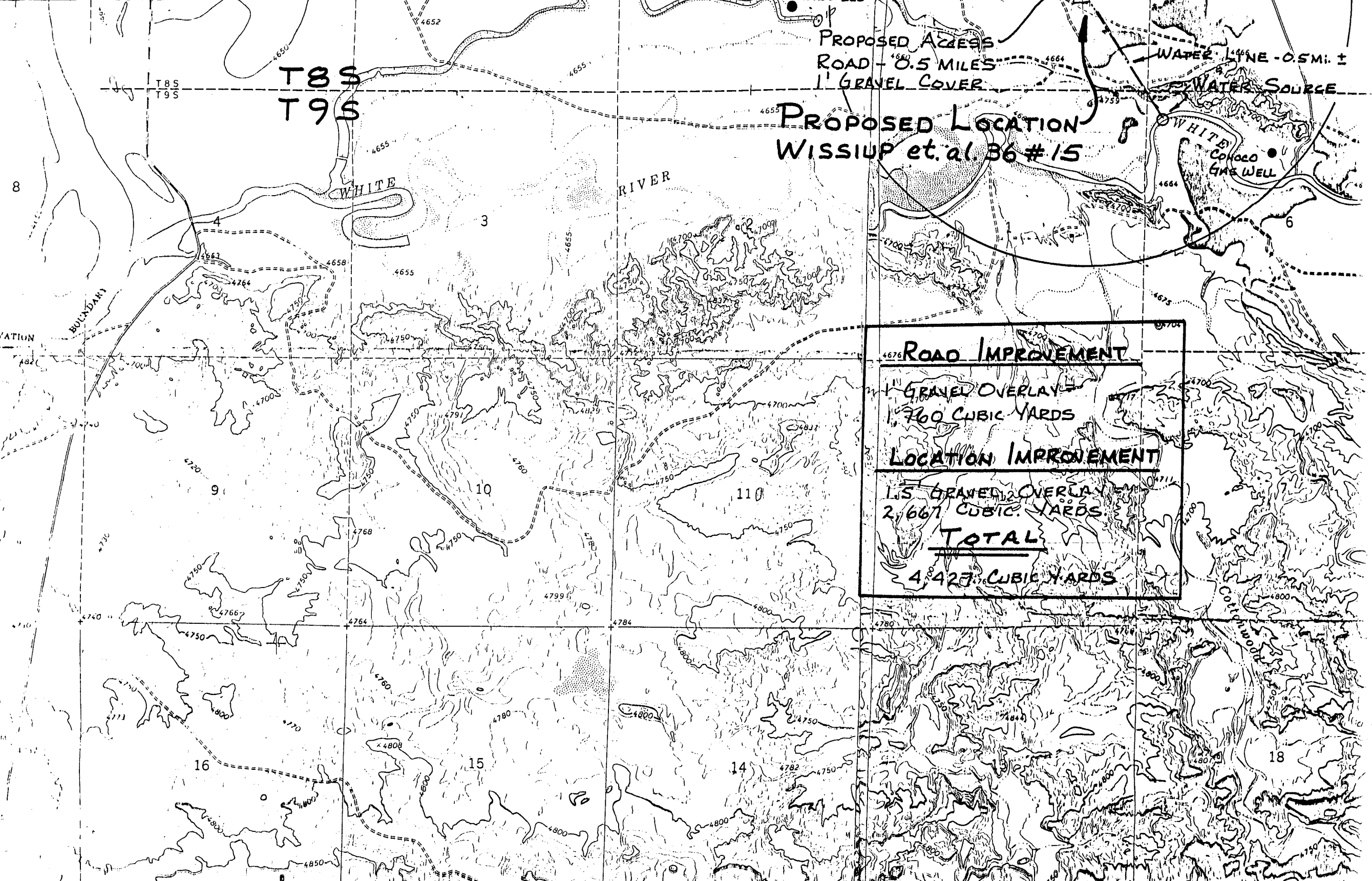
ROAD CLASSIFICATION

Light-duty ————— 'Unimproved dirt' - - - - -



3.6 MILES
VERNAL, UT. - 34.6 Mi.

CONOCO GAS WELL
EXISTING FLOWLINE
18" CULVERT
PROPOSED FLOWLINE - 0.4 Mi. ±
FENCE
30" CULVERT
IRRIGATION DITCH



T8S
T9S

PROPOSED ACCESS
ROAD - 0.5 MILES
1" GRAVEL COVER

PROPOSED LOCATION
WISSIUP et.al B6 #15

WATER LINE - 0.5 MI. ±
WATER SOURCE

WHITE
COCO
GAS WELL

ROAD IMPROVEMENT	
1" GRAVEL OVERLAY	1,760 CUBIC YARDS
LOCATION IMPROVEMENT	
1.5" GRAVEL OVERLAY	2,667 CUBIC YARDS
<u>TOTAL</u>	
4,427 CUBIC YARDS	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1714' FSL, 1186' FEL (NE/SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Notice of Location Change

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location of Wissiup et al 36 No. 15 has been moved to: 1890' FSL, 1328' FEL (NW/SE) Section 36, T8S, R20E. This move locates the well within the 660' from center of NW/SE quarter sections as defined by the Utah Oil and Gas Conservation Commission, as the well was previously located outside of this spacing pattern.

Attached are: Survey Plats, Topographical Maps, Location Maps, and proposed Cut and Fill Maps on the new location.

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 12-16-80

BY: USGS (3) 00608 (2) Title
Subsurface Safety Valve: Manu. and Type _____

RECEIVED

DEC 11 1980

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE Admin. Supervisor DATE 12/8/80

DIVISION OF

OIL, GAS & MINING

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, Wyoming 82601
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1252' FWL, 1370' FNL (SW/NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
ML - 26682
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Conoco State 36
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Ouray - Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T8S, R20E
12. COUNTY OR PARISH
Uinta
13. STATE
Utah
14. API NO.
43-047-30573
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4698' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is presently completed to the Wasatch from 6676' - 6929'. The present casing is: 9 5/8", 36# with 195 sacks RFC, 50 sacks class "G" set at 526'; 5 1/2", 17# with 780 sacks - "LITE", 570 sacks class "H", set at 7765' (T.D.).

It is proposed to recomplete the well into the natural duck "E" as an oil producer. This zone will be perforated from 5370' to 5394' RBM (total 97 shots) with 4 shots/foot. These perforations will be broken down with 2,000 gal. Diesel containing 10 gals. Hyflo III Surfactant.

Tests and subsequent report will follow.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Administrative Supervisor DATE 12-29-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 1-18-81

BY: M. L. Muir

NOTICE OF SPUD

Caller: Doug Lloyd Conoco Inc.

Phone: # 307-234-7311

Well Number: #15

Location: NW 1/4 Sec 36, T. 8S R. 20E

County: Uintah State: UT

Lease Number: TL-14-20-H62-3005

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 1-19-82 7:30 A.M.

Dry Hole Spudder ~~Rotary~~: _____

Details of Spud (Hole, Casing, Cement, etc.) 507' depth
cmt 95/8" casing, 12 1/4" hole

Rotary Rig Name & Number: TWT #59

Approximate Date Rotary Moves In: 1-17-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 1-20-82 8:30 A.M.

cc: Well file
USGS Vernal
UT St O&S
APD
DSD
TAM

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Conoco

WELL NAME: Conoco Wissup 36-15

SECTION NWSE 36 TOWNSHIP 8S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR TWT

RIG # 9

SPUDDED: DATE 1-19-81

TIME 7:30 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Doug Lloyd

TELEPHONE # 307-24-7311

DATE January 20, 1982 SIGNED DB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1714' FSL, 1186' FEL (NE SE)

At proposed prod. zone

1890' 1328'

*Location change

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Not applicable

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) Not applicable

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

Not applicable

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4662' Ungraded ground

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	TD	1145 sacks

It is proposed to drill Conoco Wissiup et al 36 No. 15 as a Wasatch gas producer. There are no cores planned. A DST of the Green River is anticipated. All appropriate logs will be run. A BOP will be installed and tested daily.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

Please note this drilling location has been moved within the 660' tolerance of the SE of Section 36.

43-047-30700

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. C. Thompson

TITLE Administrative Supervisor

DATE

9/22/80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. P. Martin

TITLE

FOR

E. W. GUYNN
DISTRICT ENGINEER

DATE

FEB 06 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

USGS(3) UOGCC(2) File

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State Oil & Gas

Identification CER/EA No. 750-80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Conoco, Inc.
Project Type Gas Well - Wildcat
Project Location 1890' FSL 1328' FEL Section 36, T. 8S, R. 20E
Well No. 36-15 Lease No. 14-20-H62-3005
Date Project Submitted December 18, 1980

FIELD INSPECTION Date December 23, 1980

Field Inspection
Participants Craig M. Hansen USGS, Vernal
Lynn Hall BIA, Fort Duchesne
Homer Smith Conoco, Inc.

Related Environmental Documents: EA 544-80, 10/15/80, Environmental
Assessment

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

December 24, 1980
Date Prepared

Craig M. Hansen
Environmental Scientist

I concur

1/15/81
Date

E. W. Luyman
District Supervisor

Typing In 12-30-80 Typing Out 12-30-80

Rec 1/15/81

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							Z	12-23-80	
Unique charac- teristics							Z	2, 4, 6	
Environmentally controversial							Z	2, 4, 6	
Uncertain and unknown risks						Z	Z	2, 4, 6	
Establishes precedents							Z	2, 4, 6	
Cumulatively significant								2, 4, 6	
National Register historic places	/								
Endangered/ threatened species	/								
Violate Federal, State, local, tribal law	/								

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS for CONOCO #36-15

1. Access road will enter from north and will not affect irrigation projects in the area. A 30" culvert will be placed across existing irrigation ditch north of the location.
2. A small diversion ditch will be placed on the east and south edges of the proposed location to prevent irrigation from entering the location.
3. A minimum of 2' of gravel will be placed on the access road and location to insure safe operations during spring months.
4. An agreement will be reached with the leasee for damages to irrigation projects.
5. Production facilities will be painted a color to blend in with the natural surroundings.
6. Flowlines will follow access roads. Proper sundries will be filed before production begins.
7. Cattle guards will be placed on all fence crossings and entire location will be fenced to protect location from livestock.
8. Trees will be cut and piled to allow commercial wood cutting in the area for the Ute Tribe.
9. Operations will adhere to Basic BIA Stipulations on file in the Salt Lake City Office.

Utah and Ouray Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Conoco Inc. Conoco-Wissiuup
proposes to drill an gas well 36-15
to a proposed depth of 7420 feet; to construct approximately 0.5 miles of new access road;
and upgrade approximately none miles of existing access road. The well site is located approximately
4 miles east of Ouray, Utah in the NESE, Sec. 36, T 8S, R 20E, SLB&M.

2. Description of the Environment:

The area is used for Irrigated farming, livestock grazing, hunting, wildlife habitat,
scenic qualities. The topography is nearly
level flood plain from Whiteriver. The vegetation consists of
has been developed for irrigated cropland

The area is used as wildlife habitat for X deer, antelope, elk,
bear, X small animals, X pheasant X dove, sage grouse, ruffle grouse, blue grouse, bald eagle,
golden eagle, other rabbits, coyote, racoon, skunk, fox, water fowl, magpies, hawks
porcupine etc.. The climate is characterized by having cold snowy winters and warm dry summers. Tempera-
tures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8
inches. The elevation is 4662 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be re-
moved from 4 acres of land occupied by the well site and access road. The disturbance of the soil and removal of
vegetation will:

A. Destroy wildlife habitat for: X deer, antelope, elk, bear, X small mammals, X pheasant, X dove, sage grouse,
ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other ducks and geese

B. Remove from production X rangeland for livestock grazing, X irrigated cropland, X irrigated pastureland, prime
timberland, pinion-juniper land.

C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and pro-
duction of the well human activity in the area will increase significantly. This is expected to significantly in-
crease: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, X theft of firewood, X litter accumu-
lations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public
health and safety. There is a X high, moderate, slight possibility that pollution from this activity will enter
a stream or lake.

Production facilities can easily be seen from a: community, major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Gynn, District Engineer,
U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 11
point surface use plan are: (1) Install cattle guard, culverts as needed to be compatible
with irrigated farming and livestock operations. (2) Comply with all government
& Tribal regulations. (3) See USGS EA#750-80 and Sundry Notice Filed Dec. 18, 1980
for request of change of locations of well site.

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

- A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.
- B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

- A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.
- B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS

Homer Smith - Conoco Inc.

Dale Hanberg - Bureau of Indian Affairs

Elwyn Dushane - Ute Tribe

R. Lynn Hall 1-8-81
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 8-13-80, we have cleared the proposed location in the following areas of environmental impact:

Yes ☒ No ☐ Listed threatened or endangered species

Yes ☒ No ☐ Critical wildlife habitat

Yes ☒ No ☐ Historical or cultural resources

Yes ☐ No ☐ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes ☐ No ☐ Other (if necessary)

Remarks: Cooperate with surface lessee to minimize the adverse effects to his irrigated farming and livestock operation

The necessary surface protection and rehabilitation requirements are specified above.

R. L. Lippert Hall 1-8-81
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

L. W. Collins
Superintendent

December 24, 1981

Conoco, Inc.
907 Rancho Road
Casper, Wyoming 82601

Re: Well No. Wisiup, et al.
Sec, 36, T. 9S, R. 20E
Uintah County, Utah

Gentlemen:

In reference to the above mentioned well, ~~considerable~~ considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

*Ken Wyatt
called 12-30-81
This well will be
drilled in 10 days.*

FORM OGC-8-X

1/22/82

FILE IN QUADRUPLICATE

RECEIVED

JAN 27 1982

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

**DIVISION OF
OIL, GAS & MINING**

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Conoco Wissiup 36 #15

Operator Conoco Address 907 Rancho Rd., Casper Phone 234-7311

Contractor T.W.T. Explor. Inc. Address Box 1329, Park City Phone (801)649-8212

Location NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36 T. 8 $\frac{N}{S}$ R. 20 $\frac{E}{W}$ Uintah County, Utah

Water Sands: None.

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. _____			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Tom Painter
Assistant-Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

RECEIVED
FEB 02 1982
DIVISION OF
OIL, GAS & MINING

OURAY BLOCK

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000

Location: 2369' FSL, 1467' FEL, NW SE Sec. 36, T8S, R20E, Uintah Co., Utah.
AFE 12-61-2504. API Well No.: 43-047-30700. Contractor: T.W.T. Explor.
rig #59. Mud supplier: Baroid. Elevations: GL 4662', KB 4672', RBM 10'.

1/20/82: Prep. to cement. Depth 507'. Spudded at 7:30 a.m. 1/19/82. Drilled 12 $\frac{1}{4}$ " hole to 267'. Pulled out of hole. Changed swivel. Ran in hole. Washed 120' to bottom. Drilled to 507'. Pulled out of hole. Ran 13 jts. 9 5/8", 36#/ft., K-55, ST&C casing with shoe at 507' and baffle at 468'. Landed at 507'. Spud mud - Wt. 9.1#; Vis. 42; WL - NC. Cum. mud cost: \$1121. T.W.T. rig #59 - 1/0/0. Drlg. Foreman: Gaukel.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000

1/21/82: Drilling 7 7/8" hole at 613'. Made 106'. Cemented surface casing with 200 sacks "12-3 RFC", 12% "D-53", 3% CaCl₂, and $\frac{1}{4}$ # "Clinton Flakes"/sack. Followed by 50 sacks Class "G" and 2% CaCl₂. WOC. Had mud returns and 20 bbls. cement returns. Nippled up BOP's and tested to 1500 psi; okay. Drilled cement. KCl-brine - Wt. 8.8#; Vis. 26; WL - NC; chlorides 48,500 ppm. Cum. mud cost: \$1121. T.W.T. Explor. rig #59 - 2/0/0. Drlg. Foreman: Gaukel.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000

1/22/82: Drilling 7 7/8" hole at 1587'. Made 974'. Dev.: Misrun at 1103'; 3/4⁰ at 1134'. KCl-brine - Wt. 8.6#; Vis. 26; WL - NC; chlorides 19,500 ppm; salinity 32,175 ppm; chromates 300 ppm. Cum. mud cost: \$1595. T.W.T. Explor. rig #59 - 3/0/0. Drlg. Foreman: Gaukel.

Corrected location: 1890' FSL, 1328' FEL, NW SE Sec. 36, T8S, R20E.
Ind. Lse. No.: 14-20-H62-3005.

1/23/82: Drilling 7 7/8" hole in Green River Marlstone at 2236'. Made 649'. Drilled to 1604'. Pulled out of hole. Changed bits. Ran in hole. KCl-brine - Wt. 8.7#; Vis. 26; WL - NC; chlorides 23,500 ppm; salinity 38,775 ppm; chromates 700 ppm. Drlg. Foreman: Gaukel.

1/24/82: Drilling at 2904'. Made 668'. Dev.: 1 $\frac{1}{4}$ ⁰ at 2247'; 1⁰ at 2431'. KCl-brine - Wt. 8.7#; Vis. 26; WL - NC; chlorides 24,000 ppm; salinity 39,600 ppm; chromates 800 ppm. Drlg. Foreman: Gaukel.

1/25/82: Drilling in "A" sand at 3590'. Made 686'. Drilled and surveyed to 3223'. Circ. out gas and weighted up with brine. Getting small water flow, too small to measure. Dev.: 1 $\frac{1}{4}$ ⁰ at 3100'; 3 $\frac{1}{4}$ ⁰ at 3501'. KCl-brine - Wt. 8.8#; Vis. 26; chlorides 53,000 ppm; salinity 87,450 ppm; chromates 200 ppm. Cum. mud cost: \$2987. T.W.T. Explor. rig #59 - 6/0/0. Drlg. Foreman: Gaukel.



Tom Painter
Assistant-Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36, T8S, R20E - Ind. Lse. No.: 14-20-H62-3005

1/26/82: Drilling 7 7/8" hole at 4058'. Made 468'. Dev.: 3 $\frac{1}{4}$ ° at 3532'; 3° at 3780'; 2 $\frac{1}{2}$ ° at 4025'. KCl-brine - Wt. 8.7#; Vis. 27; WL - NC; chlorides 41,000 ppm; salinity 67,650 ppm; chromates 1100 ppm. Cum. mud cost: \$3707. T.W.T. Explor. rig #59 - 7/0/0. Drlg. Foreman: Gaukel.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36, T8S, R20E - Ind. Lse. No.: 14-20-H62-3005

1/27/82: Drilling 7 7/8" hole at 4491'. Made 433'. Dev.: 2 $\frac{1}{2}$ ° at 4333'. KCl-brine - Wt. 9.3#; Vis. 27; chlorides 87,000 ppm; salinity 143,550 ppm; chromates 1200 ppm. Cum. mud cost: \$4557. T.W.T. Explor. rig #59 - 8/0/0. Drlg. Foreman: Gaukel.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36, T8S, R20E - Ind. Lse. No. 14-20-H62-3005

1/28/82: Drlg. 7 7/8" hole at 4967'. Made 476'. Dev.: 2 $\frac{1}{2}$ ° at 4702'. KCl-brine - Wt. 9.2#; Vis. 27; chlorides 83,000 ppm; salinity 136,950 ppm; chromates 1300 ppm. Cum. mud cost: \$5257. T.W.T. Explor. rig #59 - 9/0/0. Drlg. Foreman: Gaukel.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36, T8S, R20E - Ind. Lse. No. 1420-H62-3005

1/29/82: Drilling 7 7/8" hole in Natural Duck "E" at 5424'. Made 457'. Dev.: 2° @ 5318'. KCl-brine - Wt. 9.4#; Vis. 27; WL - NC; chlorides 92,000 ppm; salinity 151,800 ppm; chromates 200 ppm. Cum. mud cost: \$5764. T.W.T. Explor. rig #59 - 10/0/0. Drlg. Foreman: Gaukel.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36, T8S, R20E - Ind. Lse. No. 1420-H62-3005

1/30/82: Drilling 7 7/8" hole in Wasatch at 5774'. Made 350'. KCl-brine - Wt. 10.0#; Vis. 27; chlorides 137,000 ppm; salinity 226,050 ppm; chromates 4300 ppm. Drlg. Foreman: Gaukel.

1/31/82: Drilling in Wasatch at 5901'. Made 127'. Drilled to 5847'. Ran survey: 1 3/4° at 5847'. Pumped salt water pill and tripped out of hole. Picked up one drill collar. Cut 105' off drilling line. Changed bits. Tripped in hole. KCl-brine - Wt. 10.1#; Vis. 27; chlorides 153,000 ppm; salinity 252,450 ppm; chromates 1900 ppm. Drlg. Foreman: Gaukel.

2/1/82: Drilling in Wasatch at 6208'. Made 307'. KCl-brine - Wt. 9.8#; Vis. 27; WL - NC; chlorides 142,000 ppm; salinity 234,300 ppm; chromates 1500 ppm. Cum. mud cost: \$10,544. T.W.T. Explor. rig #59 - 13/0/0. Drlg. Foreman: Gaukel.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36
T8S, R20E - Ind. Lse. No. 1420-H62-3005

2/2/82: Drilling 7 7/8" hole at 6358'. Made 150'. Drilled to 6307'. Lost 200 psi pump pressure. Pulled out of hole. Laid down 2 drill collars with cracked box and washed pin. Picked up 1 drill collar. Ran in hole. Washed 45' to bottom. KCl-brine - Wt. 9.7#; Vis. 28; WL - NC; chlorides 115,000 ppm; salinity 189,750 ppm; chromates 1500 ppm. Cum. mud cost: \$10,968. T.W.T. Explor. rig #59 - 14/0/0. Drlg. Foreman: Gaukel.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 1420-H62-3005

2/3/82: Drilling 7 7/8" hole in Wasatch at 6615'. Made 257'. Dev.: 1 3/4" at 6382'. KCl-brine - Wt. 9.9#; Vis. 28; WL - NC; chlorides 119,000 ppm; salinity 196,350 ppm; chromates 1600 ppm. Cum. mud cost: \$11,518. T.W.T. Explor. rig #59 - 15/0/0. Drlg. Foreman: Gaukel.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 1420-H62-3005

2/4/82: Drilling 7 7/8" hole in Wasatch at 6783'. Made 168'. Drilled. Lost pump pressure. Repaired pump. KCl-brine - Wt. 10.0#; Vis. 28; WL - NC; chlorides 119,000 ppm; salinity 196,350 ppm; chromates 2600 ppm. Cum. mud cost: \$11,880. T.W.T. Explor. rig #59 - 16/0/0. Drlg. Foreman: Burchett.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 1420-H62-3005

2/5/82: Drilling 7 7/8" hole in Wasatch at 6826'. Made 31'. Pumped soft line. Checked #1 pump. Drilled to 6795'. Circ. out gas and killed water flow. Chained out and laid down 2 washed out drill collars. Finished tripping out of hole. Unplugged bit. Laid down BH drill collar. Changed bits. Tripped in hole with drill collars. Picked up new drill collars. Finished trip in hole. Washed and reamed last 90' to bottom. Drilled to 6758'. Pipe stuck on connection. Worked pipe free. Circulated out gas. Reamed back to bottom. KCl-brine - Wt. 10.1#; Vis. 28; WL - NC; chlorides 127,000 ppm; chromates 800 ppm. Cum. mud cost: \$13,679. T.W.T. Explor. rig #59 - 17/0/0. Drlg. Foreman: Burchett.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/23/82: Broke down Zone #4 (perfs 6842-6850' KB and 6858-6864' KB) with 2% KCl water at 3800#. Pumped 18.9 bbls. 15% HCl acid with 28 ball sealers. Avg. rate 6.5 B/M at 2500#. No ball-off. ISIP 950#. Swabbed back acid. Blowing at 85 MCF. Moved and set packer at 6540' KB and bridge plug at 6606' KB. Broke down Zone #3 (perfs 6562-6570' KB) with 2% KCl water at 2000#. Pumped 10.7 bbls. of 15% HCl acid with 19 ball sealers. Avg. rate 5.75 B/M at 2000 psi. No ball-off. ISIP 800#. Swabbed back acid. Blow rate 95 MCF. Moved and set packer at 6446' KB and bridge plug at 6513' KB. Broke down Zone #2 (perfs 6457-6472' KB) with 2% KCl water at 1000#. Pumped 18.9 bbls. of 15% HCl acid with 35 ball sealers. Avg. rate 6.2 B/M at 2100#. No ball-off. ISIP 800#. Swabbed acid water. SDON. 24½/½/10.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/24/82: Moved and set packer at 6012' KB and bridge plug at 6079'. Broke down Zone #1 (perfs 6041'6052' KB) with 2% KCl water at 3000#. Pumped 14.2 bbls. acid with 19 ball sealers. Avg. rate 5.8 B/M at 2000#. Had several breaks but no ball-off. Swabbed acid back. Blowing at 65 MCF. Released packer and bridge plug. Started out of hole with 2 7/8" tubing, packer, and bridge plug. SDON. 24½/½/10.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/25/82: Finished pulling out of hole with 2 7/8" tubing. Well tried to flow with 10# brine. Started in hole with 1.9" tubing. Ran 15 jts. tubing and well began to kick and flow back brine water. Shut down and flowed well to tubing. SDON. 24½/½/11.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/29/82: Moved in all material and equipment. Will frac this a.m.
24½/½/15.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/30/82: Rigged up Dowell. Tested lines to 6000#. Fractured Wasatch as follows: All frac fluid contained 60#/1000 gal. "J-266" gelling agent, 30#/1000 gal. "FLA", 1 gal./1000 gal. "F-75N" surfactant, and 2% KCl water. All sand used was 20-40 mesh. Frac'd in two stages using 41 balls between stages. Treated first stage at 60 B/M at 3400#. Treated second stage at 50 B/M at 3000#. ISIP 1600#; 15 min. SIP 1400#. Used a total of 470,000# 20-40 sand and 6,179 bbls. frac fluid. Shut well in to let press. dissipate into formation. 6.79 BL to recover. 24½/½/16.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/31/82: Well SI for 24 hrs. Hooked up flow line to blow well down. 24½/½/17.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 4/1/82: Well SI for 40 hrs. SITP = 250#, SICP 700#. Opened well to pit at 11 a.m. Set choke at 8/64". Set rate at 5 BFPH. Flowing well. 6179 BL to recover. 24½/½/18.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 4/2/82: Flowing at 4 B/H on 8/64" choke. TP 575#, CP 625#. Rec. 50 bbls. frac fluid. 6129 BL to recover.

4/3/82: Flowed at 4 B/H on 8/64" choke. TP 600#, CP 600#. Rec. 60 bbls. frac fluid. 6079 BL to recover.

4/4/82: Flowed at 5 B/H. Rec. 75 bbls. TP 400#, CP 400#. 6004 BL to recover. 24½/½/21.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 4/5/82: Flowed 240 bbls. frac and load fluid in 24 hrs. TP 300#, CP 300#. 5764 BL to recover. 24½/½/22.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 4/6/82: Flowing at 9 B/H. Rec. 260 bbls. in 24 hrs. TP 275#,
CP 325#. 5504 BL to recover. 24½/½/23.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 4/7/82: Flowed 240 BW in 24 hrs. 5254 BL to recover. CP 175#,
CP 150#. 24½/½/24.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 4/8/82: Flowed to pit for 24 hrs. Made 240 BLW. TP 200#, CP
450#.

4/9/82: Flowed 205 BLW in 24 hrs. TP 350#, CP 750#.

4/10/82: Flowed for 24 hrs. Made 102 BLW. TP 350#, CP 1550#.

4/11/82: Flowed 240 BLW in 24 hrs. TP 1300#, CP 2225#. Making strong blow
of gas with mist of fluid. 4297 BL to recover. 24½/½/29.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW
Sec. 36, T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 4/12/82: Flowed 137 BLW in 24 hrs. TP 1400#, CP 2100#.
Flowing heavy mist with 175 MCF gas. 4160 BL to recover. 24½/½/30.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW
Sec. 36, T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 4/13/82: Flowed 110 BLW in 24 hrs. with 200 MCF gas
and heavy mist of water. TP 1300#, CP 1900#. 4050 BL to recover.
24½/½/31.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW
Sec. 36, T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 4/14/82: Flowed 110 BLW in 24 hrs. Heavy mist with
275 MCF of gas. TP 1400#, CP 1775#. 3940 BL to recover. 24½/½/
32.

TD 7590'. 4/15/82: Flowed 50 BLW in 24 hrs. TP 2100#, CP 2100#.
Made 20 MCF gas. Well trying to freeze up at choke. Shut well in
at 9:30 a.m. 4/15/82. Dropped from report until hooked to sales
line. 3890 BL not recovered. 24½/½/33.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

RECEIVED
FEB 10 1982
DIVISION OF
OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE 36, T8S, R20E - Ind. Lse. No. 1420-H62-3005

2/6/82: Drilling 7 7/8" hole in Wasatch at 7048'. Made 222'. Drilled to 6898'. Ran survey: 20 at 6898'. Drilled. Pumped soft line. Drlg. break: 6835-6849', 6-2 min./ft. KCl-brine - Wt. 10.0#; Vis. 30½ WL - NC; chlorides 137,000 ppm; chromates 700 ppm. Drlg. Foreman: Burchett.

2/7/82: Pulling out of hole, looking for washout. Depth 7232' - Wasatch. Made 184'. Drilled to 7232'. Lost 100 psi pump pressure. KCl-polymer - Wt. 10.0#; Vis. 28; WL 28 cc; chlorides 157,000 ppm; chromates 500 ppm. Drlg. Foreman: Burchett.

2/8/82: Drilling in Wasatch at 7296'. Made 64'. Drilled to 7238'. Lost 100 psi pump pressure. Pumped soft line. Well flowing. Circ. and weighted up mud. Pulled out of hole 36 stands. Pipe stuck. Picked up kelly. Worked stuck pipe and circulated. Pulled free. Pulled out of hole. Laid down bad jt. drill pipe. Picked up new bit. Ran in hole. KCl-polymer - Wt. 9.9#; Vis. 28; WL 18.8 cc; chlorides 164,000 ppm; chromates 600 ppm. Cum. mud cost: \$18,243. T.W.T. Explor. rig #59 - 20/0/0. Drlg. Foreman: Burchett.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36, T8S, R20E - Ind. Lse. No. 1420-H62-3005

2/9/82: Drilling 7 7/8" hole in Wasatch at 7382'. Made 86'. Drilled to 7364'. Lost pump pressure. Pumped soft line. Circ. and killed water flow. Pulled out of hole. Laid down one drill collar (washout). Picked up one drill collar and ran in hole. KCl-polymer - Wt. 10.1#; Vis. 31; WL 40 cc; chlorides 173,000 ppm; chromates 400 ppm. Cum. mud cost: \$23,272. T.W.T. Explor. rig #59 - 21/0/0. Drlg. Foreman: Burchett.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36, T8S, R20E - Ind. Lse. No. 1420-H62-3005

2/10/82: Drilling 7 7/8" hole in Wasatch at 7531'. Made 149'. Drilled to 7413'. Pumped soft line. Continued drilling. Changed to pump #2. Worked on pump #1. Drilled to 7494'. Lost 150 psi pump pressure. Pumped soft line. Pressured up in 2 min. Tripped out of hole, looking for hole in drill pipe. Found hole 10 stands down in slip area. Tripped in hole. Picked up kelly. Broke circulation. KCl-polymer - Wt. 10.3#; Vis. 30; WL 40 cc; chlorides 167,000 ppm; chromates 400 ppm. Cum. mud cost: \$23,851. T.W.T. Explor. rig #59 - 22/0/0. Drlg. Foreman: Burchett.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36, T8S, R20E - Ind. Lse. No. 1420-H62-3005

2/11/82: Logging. TD 7584' - Wasatch. Made 53'. Drilled to 7584'. Circ. to log. Made short trip. Tight at 6950'. Ran in hole. Circulated. Ran survey: 2° at 7584'. Pulled out of hole. Worked tight hole at 3985'. Reamed tight spot. Finished pulling out of hole. Now logging. Ran DLL/GR from 7592' to surface. Now running FDC/CNL/GR/Caliper. KCl-polymer - Wt. 10.4#; Vis. 35; WL 40 cc; chlorides 177,000 ppm; chromates 450 ppm. Cum. mud cost: \$26,823. T.W.T. Explor. rig #59 - 23/0/0. Drlg. Foreman: Burchett.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36, T8S, R20E - Ind. Lse. No. 1420-H62-3005

2/12/82: Running in hole with casing. TD 7584' - Wasatch. Finished logging. Ran FDC/CNL/GR/Caliper from TD to 2000' and Caliper to surface. Rigged down loggers. Ran in hole with bit. Circ. to run casing. Pulled out of hole. Laid down drill pipe. Tight at 3890'. Worked tight spot. Finished laying down drill pipe. Laid down drill collars. Rigged up casing crew. Log tops:

Top of Green River Marlstone	2163'
Base of " " "	3042'
Kicker Sand	3228'
"A"	3506'
"A-1"	3687'
"B"	3843'
"D"	5020'
Natural Duck "E"	5260'
Wasatch	5660'

KCl-polymer - Wt. 10.3#; Vis. 35; WL 40 cc; chlorides 175,000 ppm; chromates 450 ppm. Cum. mud cost: \$27,274. T.W.T. Explor. rig #59 - 23/1/0. Drlg. Foreman: Burchett.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36, T8S, R20E - Ind. Lse. No. 1420-H62-3005

2/13/82: MORT. TD 7590' (corrected) - Wasatch. Ran 196 jts. 5½", 17#/ft., K-55, LT&C with shoe at 7590', collar at 7549', and DV tool at 3667'. Landed at 7590'. Rigged up cementers and circulated. Cemented first stage with 575 sacks "Lite", 10% salt, 0.4% "CFR-2", and ¼# "Flocele"/sack. Tail: 305 sacks Class "H", 10% salt, and 0.3% "CFR-2." Opened stage collar. Circulated thru DV tool. Cemented second stage with 285 sacks "Lite", 10% salt, 0.4% "CFR-2", and ¼# "Flocele"/sack. Rigged down cementers. WOC 11 hrs. Had mud returns on both stages but no cement returns. Set casing slips and cut off casing. Cum. mud cost: \$28,474. Rig released at 6 a.m. 2/13/82. T.W.T. rig #59 - 24½/½/0. Drlg. Foreman: Burchett.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 1420-H62-3005

TD 7590'. 2/17/82: Waiting on completion unit. $24\frac{1}{2}/\frac{1}{2}/0$.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 1420-H62-3005

TD 7590'. 2/18/82: Waiting on completion unit. $24\frac{1}{2}/\frac{1}{2}/0$.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 2/19/82: Waiting on completion unit. $24\frac{1}{2}/\frac{1}{2}/0$.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 2/20/82 thru 2/22/82: Waiting on completion unit. $24\frac{1}{2}/\frac{1}{2}/0$.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 1420-H62-3005

TD 7590'. 2/23/82: Waiting on completion unit. $24\frac{1}{2}/\frac{1}{2}/0$.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 2/24/82: Waiting on completion unit. $24\frac{1}{2}/\frac{1}{2}/0$.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 2/25/82: Waiting on completion unit. $24\frac{1}{2}/\frac{1}{2}/0$.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 2/26/82: Waiting on completion unit. $24\frac{1}{2}/\frac{1}{2}/0$.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 1420-H62-3005

TD 7590'. 2/27/82 thru 3/1/82: Waiting on completion unit. $24\frac{1}{2}/\frac{1}{2}/0$.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/2/82: Waiting on completion unit. 24½/½/0.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/2/82: Waiting on completion unit. 24½/½/0.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/3/82: Waiting on completion unit. 24½/½/0.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/4/82: Waiting on completion unit. 24½/½/0.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/5/82 thru 3/8/82: Waiting on completion unit. 24½/½/0.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/9/82: Waiting on completion unit. 24½/½/0.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/10/82: Waiting on completion unit. 24½/½/0.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/10/82: Waiting on completion unit. 24½/½/0.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW SE Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/11/82: Moved in and rigged up workover unit. Installed tubing head. SDON. 24½/½/1.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/12/82: Picked up 4 3/4" bit and sub. Tallied and singled in 2 7/8" tubing. Ran to 3660' KB. Tagged DV tool. Hooked up circ. equipment and power swivel. Drilled on plug for 3 hrs. Would not drill. Pulled tubing. Bit okay. SDON.

3/13/82: Laid down bit. Picked up 4 3/4" mill and ran in hole with tubing. Drilled on DV tool. Made 8" and quit drilling. Worked on drill for 3 1/2 hrs. Spudded with mill. Drilled for 2 hrs. Rec. lots of rubber. Having trouble with rotating head rubber. SDON. 24 1/2/1/2/3.

3/14/82: Shut down on Sunday.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/15/82: Drilled on plug for one hr. Plugged mill. Pressured up to 1500# to break circulation. Unable to circulate. Pulled tubing wet. Found mill plugged with rubber. Picked up three-cone bit. Ran in hole with tubing. Drilled on plug for two hrs. Unable to make penetration on DV tool. Pressured up on casing to 2000# for 15 min. Held press. okay. Pulled up one jt. SDON. 24 1/2/1/2/4.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/16/82: Pulled tubing and checked bit; okay. Laid down scraper. Picked up two drill collars and ran in hole with tubing. Drilled on DV tool. for three hrs. Recovering very few cuttings. Pulled tubing. Running new rope socket for sand line. Prep. to run magnet and sand line drill. SDON. 24 1/2/1/2/5.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/17/82: Picked up magnet and ran in hole on sand line. Made three runs. Rec. small pieces of cuttings from DV tool. Picked up Baker sand line drill and ran on sand line. Rec. pieces of rubber on first run. Made four more runs with sand line drill. Rec. one-half of a 1 1/4" nut; no markings on nut. Ran in hole with magnet. Rec. small iron shavings. Press. tested casing to 2000#. Held for 30 min. Tested okay. Prep. to run mill and clean tool. SDON. 24 1/2/1/2/6.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/18/82: Ran in hole with mill, drill collars, and tubing. Hooked up circ. equipment. Milled on tool for 4 hrs. Drilled DV tool. Ran in with 2 jts. tubing. Circ. hole for 30 min. Pulled tubing and drill collars. Laid down drill collars. Picked up 4 3/4" bit and scraper. Ran in hole with 152 jts. tubing. SDON. 24 1/2 / 7.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/19/82: Picked up tubing. Tagged bottom at 7537' KB; 273' rat hole. Circulated hole and displaced with 2% KCl. Press. tested to 2800#; held 30 min. Tested okay. Pulled out of hole. Rigged up G0 and ran CBL-VDL-GR. Cement good from 7530' KB to 5050' KB, top of first stage. Second stage - cement fair from 3750' to 3622' KB. Good from 3622' KB to 2800' KB and fair from 2800' KB to top of cement at 2260' KB. SDON.

TD 7590'. 3/20/82: Rigged up G0 perforators. Perf. Zone #1 - 6041-6052' KB (12 shots); Zone #2 - 6457-6472' (16 shots); Zone #3 - 6562-6570' (9 shots); Zone #4 - 6842-6850' (9 shots) and 6858-6864' (7 shots); Zone #5 - 6987-6998' KB (12 shots); Zone #6 - 7038-7041' (4 shots) and 7047-7051' (5 shots); and Zone #7 - 7253-7264' (12 shots). SDON. 24 1/2 / 9.

3/21/82: Shut down for Sunday.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 3/22/82: Rigged up Western Co. Broke down Zone #7 (perfs 7253-7264' KB) with 2% KCl water at 4900# and 14.2 bbls. 15% HCl acid with 19 ball sealers. Avg. rate 3.5 B/M at 4500#. Broke back to 2200# at 6 B/M. Balled off zone. Surged balls. ISIP 825#. Swabbed back acid. Blowing approx. 100 MCF. Moved tools. Set bridge plug at 7071' and packer at 7010'. Broke down Zone #6 (perfs 7038-7041' KB and 7047-7051' KB) with 2% KCl water at 2500# and 10.7 bbls. of 15% KCl acid with 14 ball sealers. Avg. rate 5.5 B/M at 2700#. Had 5 good breaks. Balled off perfs. Surged off balls. ISIP 1000#. Swabbed back acid. Blowing about 65 MCF. Moved and set bridge plug at 7010' and packer at 6972'. Broke down Zone #5 (perfs 6987-6998' KB) with 2% KCl water. Pumped 14.2 bbls. 15% HCl with 19 ball sealers. Avg. rate 6 B/M at 2500#. Had two good breaks; no ball-off. ISIP 900#. Swabbed back acid. Moved and set bridge plug to 6885' and packer to 6821'. SDON. 24 1/2 / 10.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

February 12, 1982

U. S. G. S.
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED
FEB 19 1982

Gentlemen:

Production Facility Layouts/
Bench Mark Locations
27 Conoco Ouray Wells
Uintah County, Utah
File: PC-416-CF

DIVISION OF
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

A. M. Yarsa
Division Manager

abs

att.



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW
Sec. 36, T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 4/16/82: TP 2250#, CP 2250#. SI 24 hrs.
4/17/82: TP 2300#, CP 2300#. SI 48 hrs.
4/18/82: TP 2300#, CP 2300#. SI 72 hrs. 24½/½/33.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW
Sec. 36, T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 4/19/82: SI. Dropped from report until hooked to sales
line. 24½/½/33.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36 ,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. Dropped from report 4/19/82 until hooked to sales line.
5/12/82: Press. prior to starting well: SITP 2310#, SICP 2310#. Turned
well into Mtn. Fuel sales line at 11:15 a.m. 5/12/82. Set initial rate at
500 MCF. Flowing at restricted rate. Sales line pressure 675#. 24½/½/34.

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.0000000 - NW Sec. 36 ,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 5/13/82: Flowed 656.6 MCF/D. FTP 2250#, CP 2250#. Mtn. Fuel
sales line press. 722#. Increased rate to 805 MCF/D. 24½/½/35.

RECEIVED
MAY 17 1982

DIVISION OF
OIL, GAS & MINING



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Wissiup 36 #15 - Wasatch - 7575' - Conoco 1.000000 - NW Sec. 36 ,
T8S, R20E - Ind. Lse. No. 14-20-H62-3005

TD 7590'. 5/19/82: Flowed 803 MCF in 24 hrs. FTP 1600#, SICP 1750#.
Flowing well at restricted rate into Mtn. Fuel sales line. Sales pressure
597 psig. Tight gas sand price \$5.77/MCF. FINAL TEST. Dropped from
report. 24½/½/41.

7575' - 7590'
14-20-H62-3005
5/19/82
1600# FTP
1750# SICP
597 psig
\$5.77/MCF
FINAL TEST
DROPPED FROM
REPORT

Form approved.
Budget Bureau No. 42-R355.5.

MMS(3) UOGCC(2) File 2504 PHH

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Top of Green River Marlstone	2163'	
				Base of Green River Marlstone	3042'	
				Kicker Sand	3228'	
				Green River "A"	3506'	
				Green River "A-1"	3687'	
				Green River "B"	3843'	
				Green River "D"	5020'	
				Green River	5260'	
				Natural Duck "E"		
				Wasatch	5660'	

31. Perforation Record

<u>Zone</u>	<u>Interval</u>	<u>Shots</u>
1	6041-6052'	12
2	6457-6472'	16
3	6562-6570'	9
4	6842-6850' 6858-6864'	9 7
5	6987-6998'	12
6	7038-7041' 7047-7051'	4 5
7	7253-7264'	12

Charge: 22.5 grams

32. Acid, Shot, Fracture, Cement Squeeze, etc.

Acidized as follows:

<u>Zone</u>	<u>Quantity</u>	<u>Material</u>
7	600 gal. 19	15% HCl-MSR-100 7/8" RCN ball sealers
6	450 gal. 14	15% HCl-MSR-100 7/8" RCN ball sealers
5	600 gal. 19	15% HCl-MSR-100 7/8" RCN ball sealers
4	800 gal. 28	15% HCl-MSR-100 7/8" RCN ball sealers
3	450 gal. 19	15% HCl-MSR-100 7/8" RCN ball sealers
2	800 gal. 35	15% HCl-MSR-100 7/8" RCN ball sealers
1	600 gal. 19	15% HCl-MSR-100 7/8" RCN ball sealers

Frac'd well in two stages:

Stage 1: Treated zones 4, 5, 6, and 7 @ 60 BPM

Stage 2: Treated zones 1, 2, and 3 @ 50 BPM

Frac'd. well with:

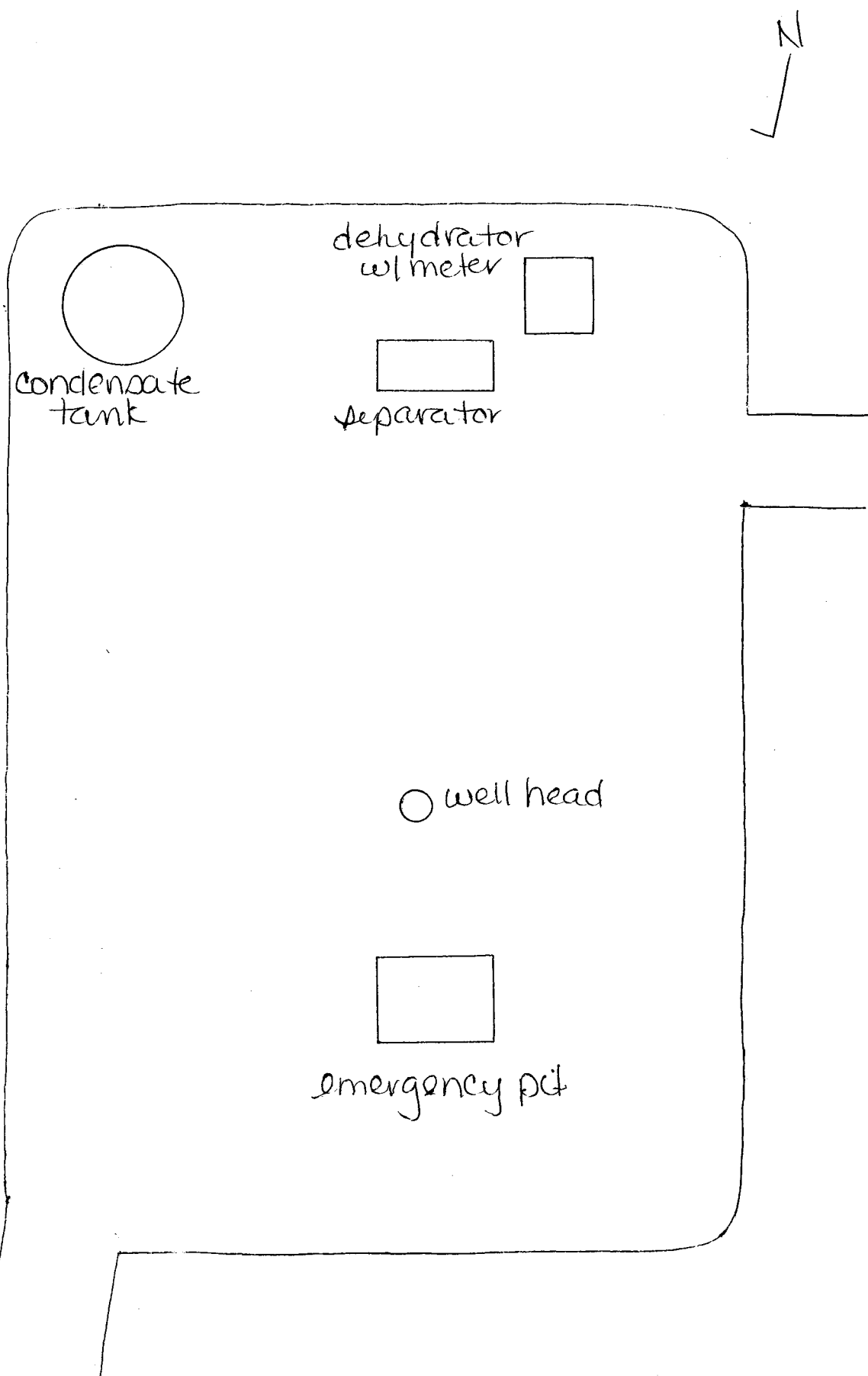
259,518 gal.	-	Frac fluid
470,000#	-	20-40 mesh sand

All frac fluid contained:

60 #/1000 gal.	-	"J-266" gelling agent
30 #/1000 gal.	-	"Adomite Aqua" FLA
1 gal/1000 gal.	-	"F-75N" surfactant

kes

Mississippi 24 Al 36 #15 Sec 36, T8S, R2E Chubly 4/4/89



GRAVITY 50° \nearrow ... SUSPECT
CONDENSATE FROM A GAS
WELL.

GOR = 10,000:1 ...

PROBABLY A GAS WELL

GAS IN MCF, + 000, THEN
DIVIDE BY BBLS OF
OIL

$45-55^{\circ}$ IFY GAS
8,000-10,000

40° \searrow OIL

5,000:1



Exploration & Production
North America

Conoco Inc.
851 Werner Court
Casper, WY 82601
(307) 261-7800

September 19, 1991

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

RECEIVED

SEP 25 1991

DIVISION OF
OIL GAS & MINING

Gas Reports
Natural Buttes Field
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.


85 20E 36
43 047 30700

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management
 Gas Reports
 Natural Buttes Field
 September 19, 1991
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

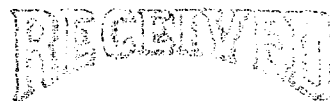
Sincerely


 Mark G. Petrie
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF
 JUOGCC



SEP 25 1991

DIVISION OF
 OIL GAS & MINING

QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY UTAH				STATE UT.		DATE 5-1-91																	
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104										TIME OF TEST 2:15 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM																					
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 1006		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG													
		D. W. Press: 507				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: 12.3																													
		Static Pen Set: 519.3				519.3				519.3				5.75				5.65				84				80				2 hrs.	

DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.206$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.		Atmos.									
0	0	80	80.3	0	0	80	80	Line Press.	507	Line Press.	5								
10	10	60	60.2	10	10	60	60	Full Range		Full Range									
30	30	40	40.1	30	30	40	40	THERMOMETER											
50	50.1	20	20	50	50	20	20					MAKE				BARTON			
70	70.2	0	0	70	70	0	0					RANGE				0 + 150 F			
90	90.3			90	90							FOUND				LEFT			
100	100.4			100	100							UP				DOWN			
								Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm		
								80	84			80	80						
								0	+4			0	0						

ORIFICE PLATE		SIZE 8 X 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR.		TAPS FLG.	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 8144127		LINE SIZE 8"		ID 7.981			
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE Upstream ID: _____ Downstream ID: _____							

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 58°	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS ADJUST DIFF. AND TEMP. OIL ON ORIFICE PLATE			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				

OPC TESTER

 WITNESS

QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

Conrad
DeAnn

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 6-4-91													
STATION OR CUSTOMER LAT. # 520 M.M. ST. # 104										TIME OF TEST 10:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																	
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 302A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC 0.K.		CLOCK ROT. 8													
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																	
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG									
		D. W. Press: 491				FOUND				LEFT				FOUND				LEFT									
		Atmos. Press: 12.3																									
		Static Pen Set: 503.3				503.3				503.3				5.75				5.65				80		80		2 hrs.	

DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.094$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.		Atmos.									
0	0	80	80	0	S	80		Line Press.	491	Line Press.	S								
10	10	60	60	10	A	60		Full Range		Full Range	M								
30	30	40	40	30	E	40		THERMOMETER											
50	50	20	20	50		20						MAKE				BARTON			
70	70	0	0	70		0						RANGE				0 + 150 F			
90	90			90								FOUND				LEFT			
100	100			100								UP				DOWN			
								Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm		
								80	80			SAME							
								0	0										

ORIFICE PLATE				SIZE 8 X 02.750				ORIFICE FITTING OR UNION				MAKE DANIEL				TYPE SR.		TAPS FLG.					
EDGES SHARP? YES				ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?				SERIAL NO. 814427				LINE SIZE 8"				ID 7.981							
MICRO HORIZONTAL 02.750				MICRO VERTICAL 02.750				METER TUBE															
												Upstream ID: _____						Downstream ID: _____					

TELEMETERING																GRAVITY CALL: (801) 530-2788				ATMOS. TEMP. 65°			
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE							
FOUND				LEFT				FOUND				LEFT											
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN									
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans								
%		%		%		%		%		%		%		%									
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100								
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75								
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50								
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25								
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0								

OPC TESTER
Maurice J. Jensen
 WITNESS

QUESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

Cando
AUG - 9 1991
Dexan

LOCATION NO. 000390				FED. LEASE NO. N.A.				COUNTY WINTAH				STATE UT.		DATE 7-3-91																	
STATION OR CUSTOMER LATERAL #520 M.M. ST. #104												TIME OF TEST 12:45 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																			
ORIFICE METER		MAKE BARTON		SERIAL NO. 247917		TYPE 202A		CHART NO. L-10-100		STATIC CON. O.S.		PEN ARC O.K.		CLOCK ROT. 8																	
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.3		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																			
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG													
		D. W. Press: 516				FOUND				LEFT				FOUND						LEFT											
		Atmos. Press: 12.3																													
		Static Pen Set: 528.3				528.3				528.3				4.65				4.75				107				101				2 hrs.	

DIFFERENTIAL TEST								STATIC TEST											
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT							
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.268$							
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER								
%		%		%		%		Atmos.		Atmos.									
0	0	80	80	0	S	80		Line Press.	516	Line Press.	SAME								
10	10	60	60	10	A	60		Full Range		Full Range									
30	30	40	40	30	E	40		THERMOMETER											
50	50	20	20	50		20						MAKE				BARTON			
70	70	0	0	70		0						RANGE				0 + 150 F			
90	90			90								FOUND				LEFT			
100	100			100								UP				DOWN			
								Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm		
								101	107			101	101						
								0	+6			0	0						

ORIFICE PLATE		SIZE 8 X 02.750		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SR.		TAPS FIG.	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 814427		LINE SIZE 8"		ID 7.981			
MICRO HORIZONTAL 02.750		MICRO VERTICAL 02.750		METER TUBE		Upstream ID:		Downstream ID:			

TELEMETERING																GRAVITY CALL: (801) 530-2788		ATMOS. TEMP. 940	
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS ADJUST TEMP. OIL ON ORIFICE PLATE			
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%		%		%		%		%					
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				

QPC TESTER

 WITNESS

ESTAR PIPELINE COMPANY MEASUREMENT EQUIPMENT INSPECTION REPORT

LOCATION NO. 001055				FED. LEASE NO. 1420-H62-3005				COUNTY WINTAH				STATE UT.		DATE 8-7-91																			
STATION OR CUSTOMER LUNOCO WISSIUP # 36-15										TIME OF TEST 11:30 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM																							
ORIFICE METER		MAKE BARTON		SERIAL NO. 247932		TYPE 202A		CHART NO. L-10-100		STATIC CON. D.S.		PEN ARC O.K.		CLOCK ROT. 8																			
METER RANGE		INCHES 100		POUNDS 1000		ATMOS. PRESS. 12.4		IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear																					
METER READING		DEAD WEIGHT CHECK				STATIC				DIFFERENTIAL				TEMPERATURE				TIME LAG															
		D. W. Press: 608				FOUND				LEFT				FOUND						LEFT													
		Atmos. Press: 12.4																															
				Static Pen Set: 620.4				620.4				620.4				2.45				2.50				97				97				2 hrs.	

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{R_p}} = 7.882$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	SAME	80		Line Press.	608	Line Press.	SAME				
10	10	60	60	10		60		Full Range		Full Range					
30	30	40	40	30		40		THERMOMETER MAKE BARTON RANGE 0 + 150 F SERIAL NO. _____ FOUND _____ LEFT _____ UP _____ DOWN _____ Test Therm Rec. Therm Test Therm Rec. Therm Test Therm Rec. Therm 97 97 SAME 0 0							
50	50	20	20	50		20									
70	70	0	0	70		0									
90	90			90											
100	100			100											

ORIFICE PLATE		SIZE 2 X 00.500		ORIFICE FITTING OR UNION		MAKE DANIEL		TYPE SMP. FLG.		TAPS	
EDGES SHARP? YES		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. 8141408		LINE SIZE 2"		ID 2.067			
MICRO HORIZONTAL 00.500		MICRO VERTICAL 00.500		METER TUBE		Upstream ID:		Downstream ID:			

TELEMETERING														GRAVITY CALL: (801) 530-2788		ATMOS TEMP. 82°			
DIFFERENTIAL								PRESSURE						REMARKS/CORRECTIONS NO ADJUSTMENTS MADE GLYCOL ON ORIFICE PLATE					
FOUND				LEFT				FOUND				LEFT							
UP		DOWN		UP		DOWN		UP		DOWN		UP						DOWN	
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans					Test	Trans
0		100		0		100		0		100		0						100	
25		75		25		75		25		75		25		75					
50		50		50		50		50		50		50		50					
75		25		75		25		75		25		75		25					
100		0		100		0		100		0		100		0					

QPC TESTER **Maurice J. Jensen**
 WITNESS **L. Elliott Gordon Inc.**

QUESTAR PIPELINE COMPANY

DATE: 8-28-91

METER LOCATION NO. 001055	METER OR WELL IDENTIFICATION conoco WISSIUP 36-15
MAKE AND MODEL OF METER Barton Recorder	METER SERIAL NO. 202A-247932
SPRING RANGE 1000 psi	DIFFERENTIAL RANGE 0-100 inches
METER TESTED TO 2500	TYPE OF TAP CONNECTION common
MAKE OF METER RUN Daniel Simplex	
SIZE OF METER RUN (INSIDE DIAMETER) 2.067	
EXPECTED OPERATING PRESSURE RANGE 0-750	
TEMPERATURE ELEMENT RANGE 0-150°	CLOCK 8 day
ORIFICE PLATE REMOVED	ORIFICE PLATE INSTALLED
TIME PLATE REMOVED 11:05 A.M.	TIME PLATE INSTALLED 11:10 A.M.
SIZE STAMPED ON PLATE .500	SIZE STAMPED ON PLATE .375
MEASURED SIZE 1/2	MEASURED SIZE 3/8
PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	PLATE BEVELED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.	CONDITION OF PLATE <input type="checkbox"/> Paddle <input checked="" type="checkbox"/> Comm.
O.D. SIZE OF PLATE 2 inch	O.D. SIZE OF PLATE 2 inch
	CHART CHANGED yes
REMARKS: Bring Differential up on chart.	
SAFETY APPROVED:	
Original copy to be sent to the Salt Lake Gas Measurement department the date change or meter installation is made. Duplicate to be retained on file at Meter Station.	
WITNESS: H.C. Stewart	SIGNATURE Mike Hopla
COMPANY Conoco	<input checked="" type="checkbox"/> QUESTAR PIPELINE COMPANY <input type="checkbox"/> WEXPRO

FORM 21044 (8-90)

Place plate to be **INSTALLED** on scale with edge of bore on arrow and mark both edges of bore on scale.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

WISSIUP 36-15
43-047-30700 Sec 36 T85 R20E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Uintah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

Date: 21 Sep 93

(This space for Federal or State office use)

Approved by

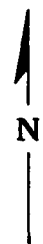
Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



— LEGEND —

- | | |
|--|----------------------------|
| | Oil Line |
| | Gas Line |
| | Water Line |
| | Relief Line (Pressure) |
| | Condensate Line |
| | Vent Line |
| | Drain Line |
| | Valve, Sealed Open |
| | Valve, Sealed Closed |
| | Valve, Locked Closed |
| | Meter |
| | Pump |
| | Bull Plug |
| | Blanking Cap or Flat Plug |
| | Flow Direction, Normal |
| | Lines crossing unconnected |

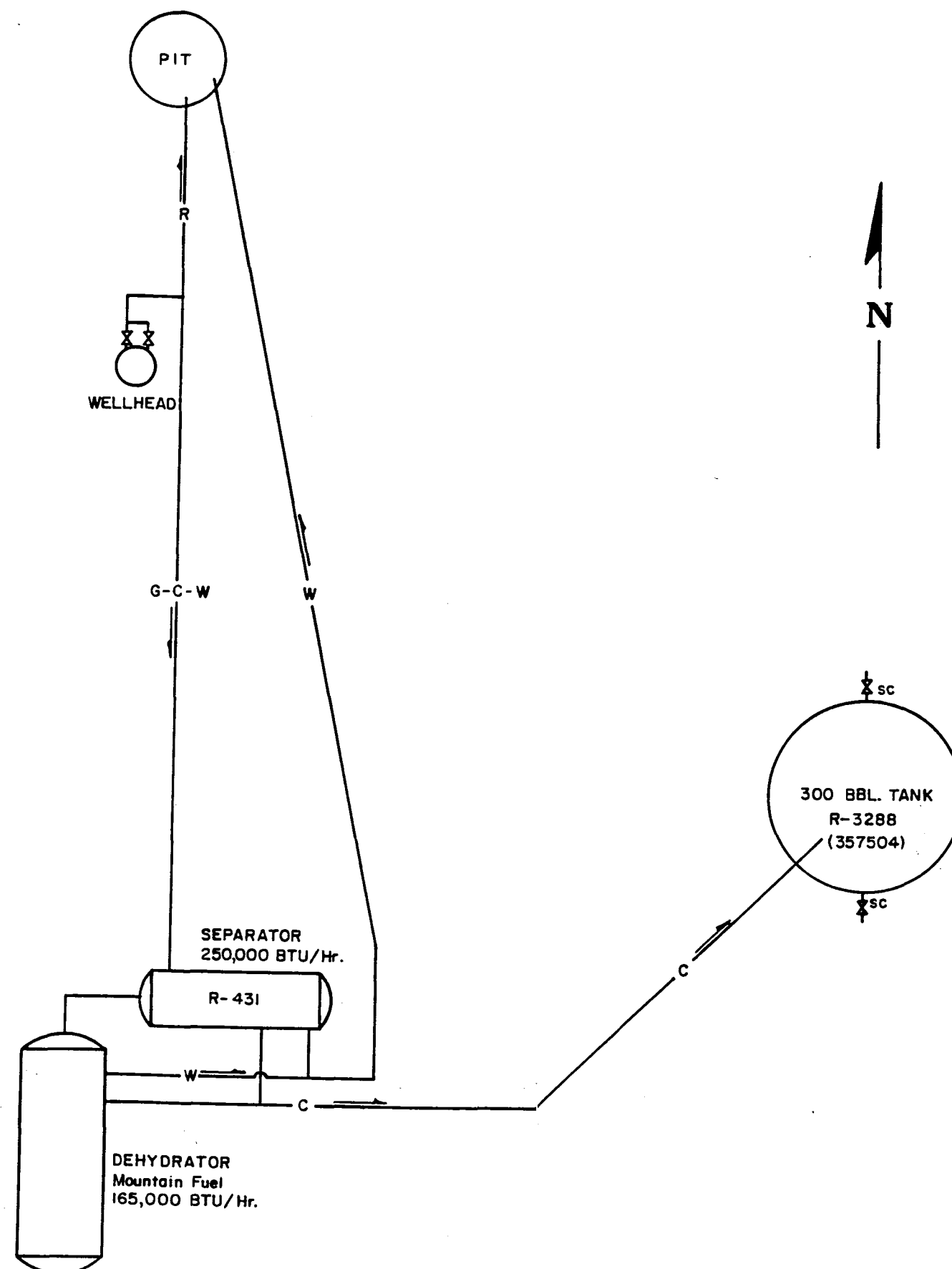
SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office
and Casper Division Office - Casper, Wyoming

Location: NW /4 SE /4 Sec. 36, T. 8 S. -R. 20 E.

Lease No. 9C-000192 Well No.

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept
G.L.H.	11-89		
		NATURAL BUTTES	
		Wissiuip 36-15	
		County: Uintah	State: Utah
		Cont. Int. =	
		Engineer: J.D. Poly, Loe. Opr.	Date: 12-88
		Geologist:	Date:
		Draftsman: SGM	Scale: _____ = NTS Well Status:



- — — — — **LEGEND** — — — — —
- O — Oil Line
 - G — Gas Line
 - W — Water Line
 - R — Relief Line (Pressure)
 - C — Condensate Line
 - V — Vent Line
 - D — Drain Line
 - SC — Valve, Sealed Closed
 - SO — Valve, Sealed Open
 - LC — Valve, Locked Closed
 - M — Meter
 - P — Pump
 - BP — Bull Plug
 - BC — Blanking Cap or Flat Plug
 - FD — Flow Direction, Normal
 - — — — — Lines crossing unconnected

SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office — Casper, Wyoming
 Location: NW / 4 SE / 4 Sec. 36, T. 8 S. -R. 20 E.
 Lease No. 9C-000192 Well No.

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
G.L.H.	11-89	NATURAL BUTTES	
		Wissiu 36-15	
		County: <u>Utah</u>	State: <u>Utah</u>
		Engineer: <u>J.D. Polya, Lse. Opr.</u>	Cont. Int. = <u> </u>
		Geologist: <u> </u>	Date: <u>12-88</u>
		Draftsman: <u>SGM</u>	Date: <u> </u>
		Scale: <u> </u>	NTS Well Status: <u> </u>

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-30906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

Wissiu p 36-15

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, WY 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area
Natural Buttes
Wasatch

11. County or Parish, State
Uintah County

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

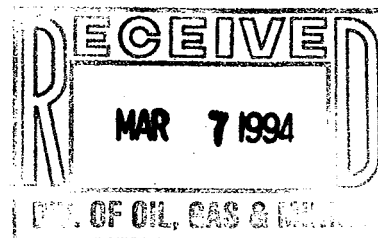
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

UPDATED SITE SECURITY DIAGRAMS
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC



14. I hereby certify that the foregoing is true and correct

Signed: E. Leon Grant

Title: SHEAR Director

Date: 3 Mar 94

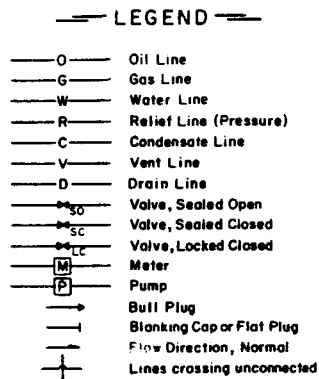
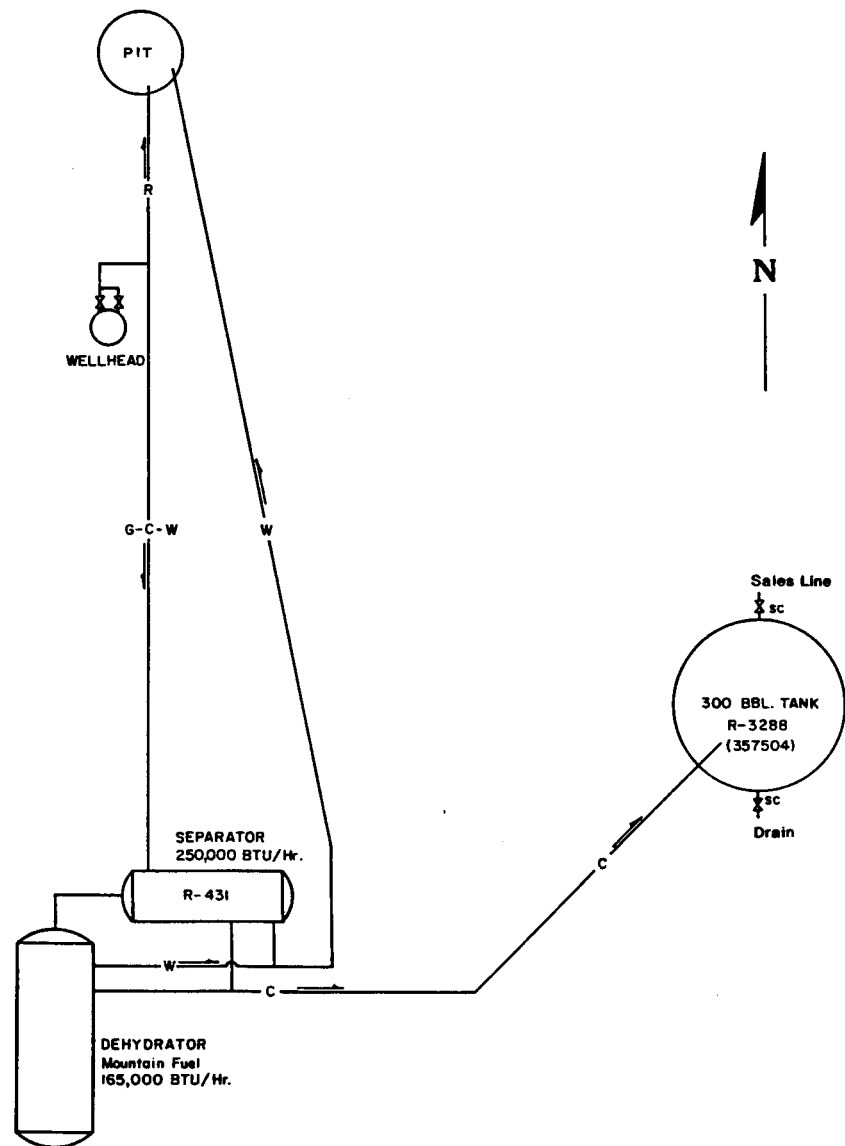
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office
and Casper Division Office - Casper, Wyoming

Location: **NW 1/4 SE 1/4 Sec. 36, T. 8 S. -R. 20 E.**

Lease No. **9C-000192** Well No. _____

REVISIONS		CONOCO INC.	
By	Date		
G.L.H.	11-89	Casper Division	Production Dept.
J.C.F.	2-94		
		NATURAL BUTTES	
		Wissiu 36-15	
		County: Uintah	State: Utah
		County: J.D. Polya, Lee. Opr.	City: 12-86
		Geologist:	Date:
		Draftsman: SGM	Scale: 1" = 100' NTS Well Status:

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	9S	21E	UINTAH	43-047-30663
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
14-20-H62-3003
6. If Indian, Allottee or Tribe Name
UINTAH & OURAY
7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1890' FSL, & 1328' FEL (NW/SE), SEC. 36, T 8S, R 20E
TD:

8. Well Name and No.
CONOCO WISSIUP 36
WELL # 15

9. API Well No.

43-047-30700

10. Field and Pool, or Exploratory Area

OURAY/WASATCH

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

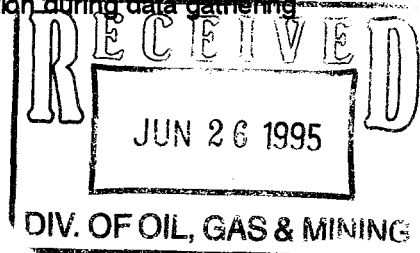
PRESSURE BUILDUP

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco Inc. requests approval to shut-in this well for a period of up to 30 days to conduct a pressure buildup survey using downhole pressure recording devices. This work is being done to determine if additional remedial potential exists in the Wasatch formation to increase the well's productivity in the future.

Approval of this Sundry constitutes approval by the Ute Indian Tribe, Federal Bureau of Indian Affairs (BIA), and the Federal bureau of Land Management (BLM) to shut-in production during data gathering activities at a time when no gas will be produced or sold.



BLM-VERNAL (3), UOFC (2), DAP, BRK TWK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Bill R. Keathly

Sr. Regulatory Specialist

Date 6-22-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

1890' FSL & 1328' FEL, (NW/SE), Sec. 36, T 8S, R 20E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3003

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

CR - I - 219

8. Well Name and No.

Conoco Wisiup, Well # 15

9. API Well No.

43-047-30700

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, Ut.

IN CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

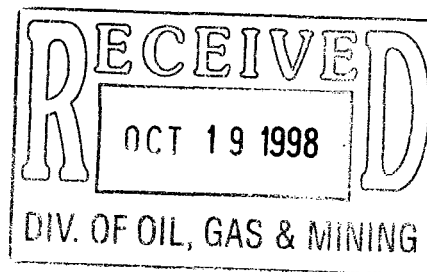
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Site Diagrams

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

INote: Reponresultsof multiplecompletionWell Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

Title

Bill R. Keathly
Sr. Regulatory Specialist

Date

10-15-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



wellhead



CONOCO

Natural Buttes

Wissip 36-15

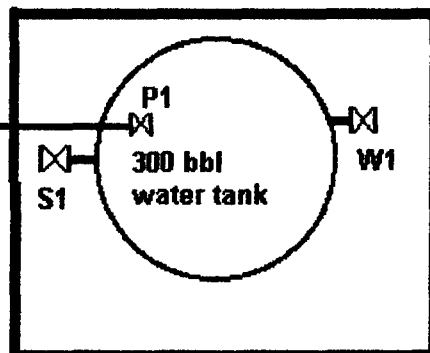
NW/4 SE/4, Sec. 36, T8S, R20E

Lease No. 14-20-H62-3003

C.A. No. CR1219

G-C-W

C-W



seperator

dehl

SITE SECURITY PLAN

S1 Sales Valve, Sealed closed during production.

W1 Water drain valve, sealed closed.

P1 Production valve, open.

Dotted line Represents buried line.

Rev. 8-98

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
 CONOCO INC
 1000 S PINE RM 565-1 NT
 PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260REPORT PERIOD (MONTH/YEAR): 10 / 98AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
PINNACOOSE 6 #3 4304730428 00055 09S 21E 6	WSTC			14-20-H62-3028	CA# 9C-179	✓(2.22.99)
MNT LION ETAL 34 #2 4304730338 00060 08S 21E 34	WSTC			14-20-H62-3010	CA# 9C-178	✓(2.22.99)
FED 35 #5 4304730563 00070 08S 21E 35	WSTC		fed	U-8621	CA# NPM-11004	✓(1.29.99)
ANKERPONT ETAL 2 #6 4304730572 00075 09S 21E 2	WSTC			14-20-H62-3012	CA# 9C-187	✓(1.29.99)
DUNCAN FED 33 #9 4304730643 00080 08S 21E 33	WSTC			14-20-H62-3001	CA# NPM-1705	✓(4.28.99)
PAWINNEE ETAL 3 #10 4304730662 00085 09S 21E 3	WSTC			14-20-H62-3009	CA# 9C-186	✓(2.22.99)
CESSPOOCH ETAL 5 #14 4304730675 00090 09S 21E 5	WSTC		fed	UTU-34358	CA# CR-4	✓(2.22.99)
HALL ETAL 31 #18 4304730664 00095 08S 22E 31	WSTC		fee		CA# NPM-1887	✓(1.29.99)
JENKS ETAL 5 #11 4304730726 00100 09S 21E 5	WSTC			14-20-H62-3008	CA# 9C-183	✓(2.22.99)
WISSIUP ETAL 36 #15 4304730700 00105 08S 20E 36	WSTC			14-20-H62-3003	CA# CR-I-219	✓(2.22.99)
UTE TRIBAL 36 #17 4304730682 00110 08S 21E 36	WSTC			14-20-H62-2889	CA# 9C-205	✓(1.29.99)
TABBEE 34 #20 4304730734 00115 08S 20E 34	WSTC			14-20-H62-2998	CA# 9C-207	✓(2.22.99)
STATE 32 #21 4304730754 00120 08S 21E 32	WSTC		ST	ML-22052	CA# 9C-204	✓(1.29.99)
TOTALS						

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:

Conoco Inc.

3. Address and Telephone Number:

10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well

Footages:

1890' FSL & 1328' FEL

QQ, Sec, T, R, M

(NW/SE) Sec. 36, T 8S, R 20E

5. Lease Designation and Serial Number:

14-20-H62-3003

6. If Indian Allottee or Tribe Name:

Uinta & Oray

7. Unit Agreement Name:

CR-I-219

8. Well Name and Number:

Conoco Wissiup, Well # 15

9. API Well Number:

43-047-30700

10. Field and Pool or Midcat:

Wasatch

County:

Uintah

State

Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

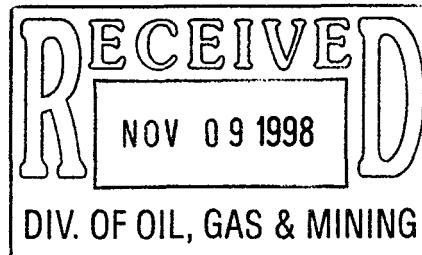
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13.

Name & Signature:

Bill R. Keathly

Title Sr. Regulatory Specialist

Date 11-2-98

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER: _____

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

Footages:

1890' FSL & 1328' FEL

QQ, Sec, T, R, M

(NW/SE) Sec. 36, T 8S, R 20E

5. Lease Designation and Serial Number:

14-20-H62-3003

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

CR-I-219

8. Well Name and Number:

Conoco Wisiup, Well # 15

9. API Well Number:

43-047-30700

10. Field and Pool or Midcat:

Wasatch

County: Uintah

State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Transfer of Operator |

Date of work completion _____

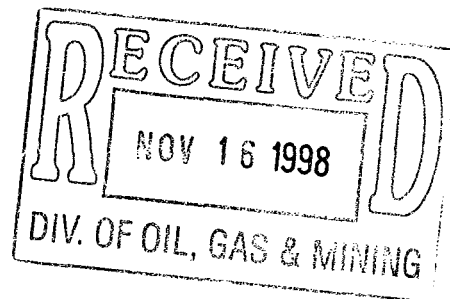
Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature: _____

M. D. Ernest

Title: Technical Manager

Date: 11/11/98

(This space for State use only)

memorandum

TE: December 23, 1998

TO OF: Acting Superintendent, Uintah and Ouray Agency *fin*

CT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

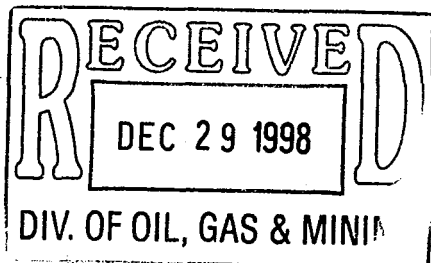
CA No.	Location	Legal	Acres
9C-182	35-T 0 S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals



Designation of Successor Operator for communized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M
SECTION: S/2 35
Containing 320.0 acres, more or less.

This indenture, dated as of the 23rd day of December, 19 98, by and between Coastal Oil & Gas Corporation, designated as "First party", and the owners of communized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communization Agreement for the Above Communized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communized area under and pursuant to all the terms of the said Communization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST J. P. Peña
Witness
By Donald H. Spier
Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communization Agreement for the above location, this 23rd day of DECEMBER, 19 98.

Acting [Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator) COASTAL OIL & GAS CORP
 (address) 9 GREENWAY PLAZA
HOUSTON, TX 77046-0995
M. D. ERNEST
 Phone: (713) 877-7890
 Account no. N0230

FROM: (old operator) CONOCO INC.
 (address) 10 DESTA DR. STE 100W
MIDLAND, TX 79705-4500
BILL R. KEATHLY
 Phone: (915) 686-5424
 Account no. N0260

WELL(S) attach additional page if needed:

*CA AGREEMENT

Name: <u>*SEE ATTACHED*</u>	API: <u>43-047-20700</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- 3 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) ____ If yes, show company file number: _____
- 4 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- 5 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
- 6 6. **Cardex** file has been updated for each well listed above.
- 7 7. Well **file labels** have been updated for each well listed above. *(New Filing System)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- 9 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- ☒ 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- ☒ 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
(11-24-98) 11605382-1 (Blanket Bond already furnished)
- ☒ 2. A copy of this form has been placed in the new and former operator's bond files.
- ☒ 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ☒ 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- ☒ 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- ☒ 1. All attachments to this form have been microfilmed. Today's date: 5-18-99.

FILING

- ☐ 1. Copies of all attachments to this form have been filed in each well file.
- ☐ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

January 7, 1999

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
Coastal Tower
Nine Greenway Plaza
Houston, Texas 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1604
Uintah County, Utah

Gentlemen:

We received an indenture dated December 23, 1998, whereby Conoco, Inc. resigned as Operator and Coastal Oil and Gas Corporation was designated as Operator for CA NRM-1604, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 7, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1604.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division Oil, Gas, & Mining~~

File - NRM-1604 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron/Fluid Chron

UT931:TATHOMPSON:tt:1/7/99

Page No. 1
01/07/99

Well Status Report
Utah State Office
Bureau of Land Managemen

Lease	Api Number	Well Name	QTR	Section	Township	R
-------	------------	-----------	-----	---------	----------	---

** Inspection Item: NRM1604

UTU8621	4304730563	35-5 CONOCO-FEDERAL	NWNW	35 T 8S		R
---------	------------	---------------------	------	---------	--	---

memorandum

DATE: January 8, 1999

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District

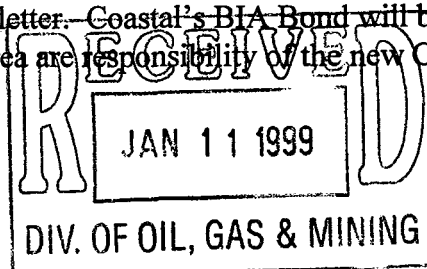
Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-187	2-T9S-R21E	N/2	326.64
UTU-76246	1-T9S-R21E	N/2	331.59

The enclosed instruments are approved as of the date of this letter. ~~Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.~~

If you have any questions, please contact this office.



cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000187Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:TOWNSHIP 9 South, RANGE 21 East, USB&M/SLB&M
SECTION: N/2 Section 2
Containing 326.64 acres, more or less.This indenture, dated as of the 4th day of January, 1999, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; andWHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. IF-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness

Witness

Coastal Oil & Gas Corporation

By: W. L. Donnelly
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

TEST

By: _____

TEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, this 8th day of January, 1999.Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UTU-76246

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9 S, RANGE 21E, USB&M/SLB&M

SECTION: N/2 Section 1

Containing 320 331.58 acres, more or less.

This indenture, dated as of the 30th day of December, 19 8, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 8/22/97, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereof; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey
Witness

Witness

Coastal Oil & Gas Corporation

(FIRST PARTY)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(SECOND PARTIES)

By: _____

By: _____

By: _____

By: _____

TEST

Y: _____

TEST

Y: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 8th day of January, 19 99.

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

memorandum

DATE: January 20, 1999

REPLY TO
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District

Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
9C-000205	36-T8S-R21E	S/2	320.0

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

DESIGNATION OF SUCCESSOR OPERATOR

PAGE 2/2

Communitization Agreement Number: 9C-000205

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8 South, RANGE 21 East, USB&M/SLB&M
SECTION: S/2 Section 36
Containing 320.00 acres, more or less.

This indenture, dated as of the 4th day of January, 19 99, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 4/14/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms hereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. FF-40-66A, approved on 6/30/93.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Witness

Witness

WITNESS

WITNESS

Coastal Oil & Gas Corporation

FIRST PARTY

By: W. L. Donnelly
W. L. Donnelly, Vice President

CHANDLER & ASSOCIATES, LLC

By: Mitchell L. Solich
Mitchell L. Solich - President

By: _____

By: _____

By: _____

TEST

y: _____

TEST

y: _____

I hereby approve the foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the communitization Agreement for the above location, this 20th day of January, 19 99.

Acting Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-931

February 2, 1999

Coastal Oil & Gas Corporation
Attn: Donald H. Spicer
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-0995

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1887
Uintah County, Utah

Gentlemen:

We received an indenture dated January 27, 1999, whereby Conoco, Inc. resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA NRM-1887, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective February 2, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA NRM-1887.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

~~Division of Oil, Gas & Mining~~

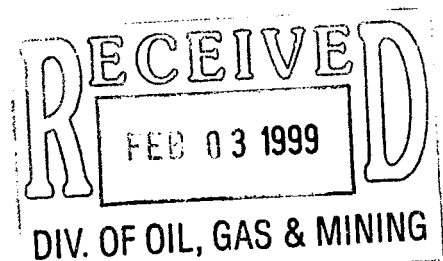
File - NRM-1887 (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TATHOMPSON:tt:2/2/99



Page No. 1
02/02/99

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
-------	------------	-----------	-----	---------	----------	-------	-------------	----------

** Inspection Item: NRM1887

FEE	4304730664	31-18 HALL ET AL	NWNW	31	T 8S	R22E PGW	CONOCO INCORPORATED
UTU43919	4304732716	FEDERAL 31-57	SENE	31	T 8S	R22E PGW	CONOCO INCORPORATED

UNITED STATES GOVERNMENT
memorandum

DATE: February 11, 1999

REPLY TO
ATTN OF:

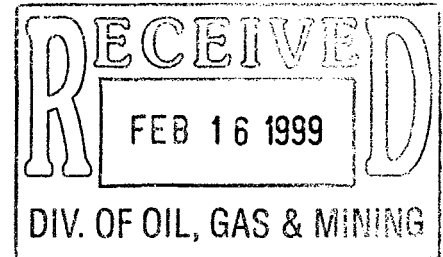
Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Concurrence for Approval for Change of Operator

TO:

Bureau of Land Management, Vernal District



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal Oil and Gas Corp. will be the operator for the following location:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal	Acres
CR-172	33-8S-20E	S/2	317.60
9C-207	34-8S-20E	N/2	316.96
9C-208	34-8S-20E	S/2	320.0
9C-184	35-8S-20E	S/2	320.0
CR-I-219	36-8S-20E	S/2	320.0
9C-209	31-8S-21E	S/2	318.29
9C-178	34-8S-21E	S/2	320.0
9C-210	3-9S-20E	N/2	322.26
9C-191	4-9S-20E	N/2	305.06
UTU-76246	1-9S-21E	N/2	320.0
9C-187	2-9S-21E	N/2	326.64
9C-186	3-9S-21E	N/2	323.40
9C-183	5-9S-21E	N/2	314.21
CR-4	5-9S-21E	S/2	320.0
9C-179	6-9S-21E	N/2	341.38
CR-12	6-9S-22E	N/2	306.09

The enclosed instruments are approved as of the date of this letter. Coastal's BIA Bond will be used to cover all CA operations. All well's within the CA area are responsibility of the new CA operator.

If you have any questions, please contact this office.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Lisha Cordova, DOGM/State of Utah
Theresa Thompson, BLM/SLC State Office
Ute Indian Tribe Energy & Minerals

SIGNATION OF SUCCESSOR OPERAT

Communitization Agreement Number: CR-172

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 317.6 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/1/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000207

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 34
Containing 316.96 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/6/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

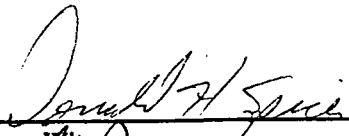

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

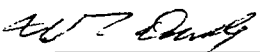
WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.


Witness

Witness

Coastal Oil and Gas Corporation
(First Party)

By: 
W. L. Donnelly, Vice President

(Second Party)

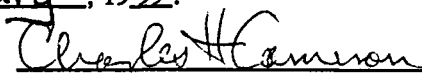
ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.


Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000208

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey
Witness
D. Pene
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000184

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 35
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

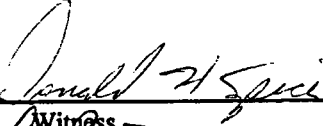

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

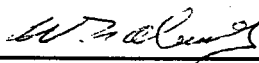
WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.


Witness

Witness

Coastal Oil and Gas Corporation
(First Party)

By: 
W. L. Donnelly, Vice President

(Second Party)

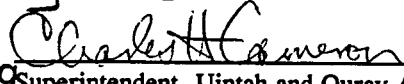
ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting 
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-I-219

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: S1/2, 36
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier
Witness
L. Peña
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000209

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 318.29 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

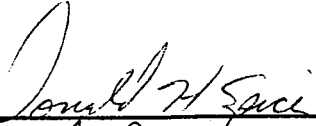

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

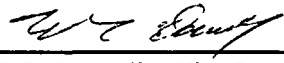
WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.


Witness

Witness

Coastal Oil and Gas Corporation
(First Party)
By: 
W. L. Donnelly, Vice President

(Second Party)

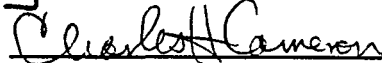
ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.


Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000178

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 34
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spencer
Witness
L. Peña
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000210

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 322.26 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 1/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

[Signature]
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-191

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 20, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 305.06 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier
Witness
D. Pera
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU-76246

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 Section 1
Containing 320.00 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January,
1999 by and between Coastal Oil & Gas Corporation, hereinafter
designated as "First Party," and the owners of communitized
working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25,
1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by
the Act of August 8, 1946, 60 Stat. 950, a Communitization
Agreement for the above Communitized Area, effective June 30,
1993 wherein Conoco, Inc. is designated as
Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as
Operator, and the designation of a successor Operator is now
required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by
Second Parties as Operator of the communitized area, and said
First Party desires to assume all the rights, duties and
obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises
hereinbefore set forth and the promises hereinafter stated, the
First party hereby covenants and agrees to fulfill the duties and
assume the obligations of Operator of the communitized area under
and pursuant to all the terms of said Communitization Agreement,
and the Second Parties covenant and agree that, effective upon
approval of this indenture by the ~~Chief, Branch of Fluid~~ ^{Superintendent, Agency}
~~Minerals, Bureau of Land Management,~~ ^{Uintah & Ouray, Agency} BIA First Party shall be granted
the exclusive right and privilege of exercising any and all
rights and privileges as Operator, pursuant to the terms and
conditions of said Communitization Agreement; said Agreement
being hereby incorporated herein by reference and made a part
hereof as fully and effectively as though said Agreement were
expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Esqui

Witness

L. Peña

Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY

W. L. Donnelly, Vice Pres.

WLD

SECOND PARTIES

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

BY

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on **FEB 09 1999**.

Charles H. Cameron

Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
COUNTY OF HARRIS) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

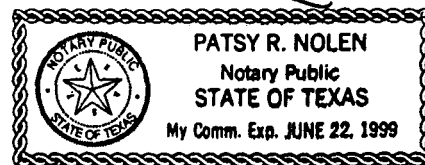
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris Co TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number 9C-000187

Designation of successor Operator for cummunitized area,
County of Uintah, State of Utah, being:

Township 9 South, Range 21 East
Section N/2 2
Containing 326.64 acres, more or less.

THIS INDENTURE, dated as of the 4th day of January, 1999 by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective May 1, 1978 wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid~~^{Superintendent,} ~~Minerals, Bureau of Land Management,~~ Uintah & Ouray Agency, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey

Witness

L. Peña

Witness

FIRST PARTY

Coastal Oil & Gas Corporation

BY *W. L. Donnelly*

W. L. Donnelly, Vice Pres.

gfb

SECOND PARTIES

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

BY _____

Execution Date: _____

The foregoing indenture designating Coastal Oil and Gas Corporation, as Operator, under the Communitization Agreement for the above location, on **FEB 03 1995**

Charles H. Cameron

Acting Superintendent
Uintah & Ouray Agency,
Bureau of Indian Affairs
Fort Duchesne, Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF Texas)
COUNTY OF Harris) SS.

The foregoing instrument was acknowledged before me this 4th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil & Gas Corporation.

WITNESS my hand and official seal.

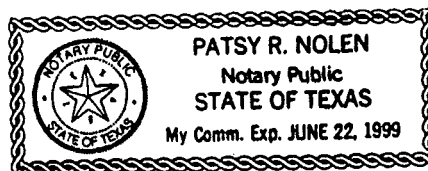
My Commission Expires:

June 22, 1999

Patsy R. Nolen
Notary Public

Place of Residence:

Harris County, TX



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS.

On the ____ day of _____, 19____, personally appeared before me _____, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000186

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 3
Containing 323.40 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Garcia
Witness
L. Pena
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 19 99.

Charles H. Cameron
[Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000183

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 5
Containing 314.21 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

(Second Party)

ATTEST
By: _____

By: _____

ATTEST
By: _____

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting [Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-4

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 5
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/21/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spier
Witness
L. P. Piro
Witness
Donald H. Spier
Witness
L. P. Piro
Witness

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

CIG Exploration, Inc.
(Second Party)

By: Gregory W. Hutson
Gregory W. Hutson, Vice President

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000179

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 6
Containing 341.38 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Acting

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-12

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 22, EAST USB&M/SLB&M

SECTION: N1/2, 6

Containing 306.09 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/80, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby convenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

(Second Party)

By: _____

By: _____

ATTEST

By: _____

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 9th day of February, 1999.

Charles H. Cameron
Acting Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Key Production Co., Inc.
(Second Party)

By: Stephen H. Bell
Stephen H. Bell, Vice President-Land

By: _____

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this _____ day of _____, 1999.

Don H. Spici
Witness
Ana Pena
Witness

ATTEST

By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope

ATTEST

By: _____

memorandum

DATE:
REPLY TO
ATTN OF:

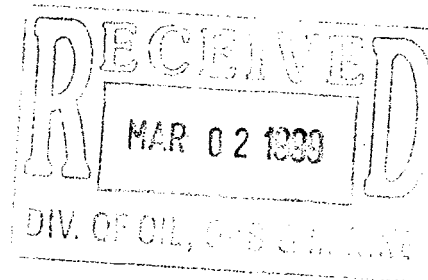
February 24, 1999

SUBJECT:

Superintendent, Uintah & Ouray Agency, Minerals and Mining
Communitization Agreements for Coastal Oil & Gas

TO:

Bureau of Land Management, Vernal District Office
Bureau of Land Management, Utah State Office, Attn: Theresa Thompson
Division of Oil, Gas & Mining, Attn: Lisha Cordova,
Ute Tribe Energy & Minerals, Attn: Ferron Secakuku



In our letter of February 11, 1999, we inadvertently approved two Designations of Successor Operator for Communitization Agreements (CA's) from Conoco, Inc. to Coastal Oil & Gas Corp with the approval date of February 9, 1999. The two Designations for the CA's are:

UTU-76246
9C-187

N/2 of Sec. 1-T9S-R21E
N/2 of Sec. 2-T9S-R21E

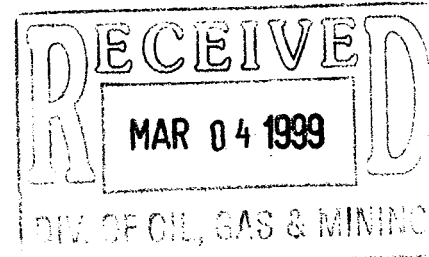
The Designations for the above two CA's were previously approved on January 8, 1999. Please disregard our letter to approve the above two Designations in our letter of February 11, 1999. The approval date of January 8, 1999 is the correct date.

If you have any questions regarding the above, please do not hesitate to contact this office.

Charles H. Cameron

UNITED STATES GOVERNMENT
memorandum

DATE: March 1, 1999
REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: Designation of Successor Operator
TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal will be the operator for the following locations:

OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
VR49I-84688C	31-T9S-R21E	S/2	319.55
CR-144	6-T9S-R21E	S/2	354.32

431-8S 22E

The enclosed instruments were approved on February 25, 1999. Coastal's Bond will be used to cover all CA operations. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (435) 722-4312.

Charles Hammer

Enclosures

cc: ✓ Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M
SECTION: S1/2, 31
Containing 319.55 acres, more or less.

RECEIVED
FEB 27 1999
UINTAH & OURAY
AGENCY

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Key Production Co.
(Second Party)

By: Stephen F. Bell
Stephen F. Bell, Vice President-Land

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 27th day of February, 1999.

Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

ATTEST
By: Sharon M. Pope
Assistant Secretary, Sharon M. Pope
ATTEST
By: _____

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-144

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 6
Containing 354.32 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/23/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

ATTEST
By: _____

ATTEST
By: _____

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

Westport Oil & Gas
(Second Party)

By: [Signature]
David R. Dix
Attorney-in-Fact

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 25th day of February, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

UNITED STATES GOVERNMENT
memorandum

DATE: April 27, 1999
REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: *W*
Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Designation of Successor Operator for several Communitization Agreements, informing this office of a change of operator for the following CA's:

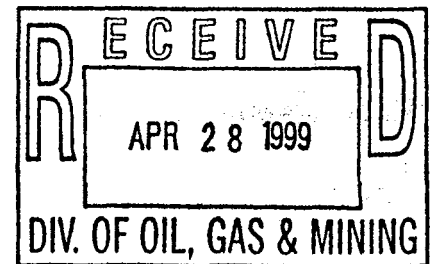
OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal Description
CR-168	N/2	Sec. 1-T9S-R20E
NRMI-1705	S/2	Sec. 22-T8S-R21E
UTU080I49-84C721	S/2	Sec. 4-R9S-R21E
9C-000204	S/2	Sec. 32-T8S-R21E
UTU080I49-84C725	N/2	Sec. 4-T9S-R21E

All operations will be covered under Coastal Oil & Gas Corporation Coastal Oil & Gas Corp. Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number CR-168

Designation of successor Operator for communitized area, County of Uintah, State of Utah, being:

Township 9, South, Range 20, East
Section 1: N1/2
Containing 318.84 acres, more or less.

THIS INDENTURE, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective 5/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs~~ ^{Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs}, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spicer
Witness
L. Peko
Witness

FIRST PARTY

Coastal Oil & Gas Corporation

By: W. L. Donnelly
W. L. Donnelly, Vice President

SECOND PARTIES

G. W. McDonald

By: _____
Execution Date: _____

Tymco Oil Company

By: _____
Execution Date: _____

By: _____
Execution Date: _____

By: _____
Execution Date: _____

The foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, is hereby approved this --
26th day of April, 1999.

[Signature]
Superintendent,
Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)

) SS.

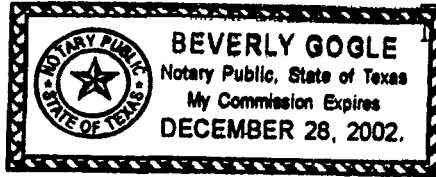
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this 28th day of January, 1999,
by W. L. Donnelly, Vice President, on behalf of Coastal Oil and Gas Corporation.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:



Beverly Gogle
Notary Public

STATE OF _____)

) SS.

COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1999,
by _____, _____, on behalf of _____.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:

Notary Public

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: NRM 1705

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

ATTEST

By: _____

ATTEST

By: _____

Coastal Oil and Gas Corporation
(First Party)

By: [Signature]
W. L. Donnelly, Vice President

Enron Oil & Gas Co.
(Second Party)

By: [Signature]
James D. Lightner
Agent and Attorney-in-Fact

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 19 99.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080749-84C721

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 4
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/9/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

James H. Fair
Witness
Luna Pera
Witness

ATTEST
By: _____

ATTEST
By: _____

ATTEST
By: _____

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

Enron Oil & Gas Co.
By: James D. Lightner
Agent and Attorney-in-Fact
G. W. McDonald
By: _____

Tymco Oil Co.
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000204

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 32
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President
Chevron U.S.A. Inc.

~~Coastal Oil and Gas Corporation~~
(Second Party)

By: D.T. Berlin

By: D.T. Berlin, Assistant Secretary

Jerald H. Price
Witness
Ana Riera
Witness

ATTEST
By: D.T. Kray

ATTEST
By: W. M. Fumal

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

SIGNATION OF SUCCESSOR OPERATOR

UT08149-
Communitization Agreement Number: UT080491-84C725

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 320.7 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/29/83, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation
(First Party)

By: W. L. Donnelly
W. L. Donnelly, Vice President

Hansen Construction
(Second Party)

By: Donna J. Olson
Donna J. Olson

OFFICIAL SEAL

DONNA J OLSON

NOTARY PUBLIC, STATE OF ILLINOIS
MY COMMISSION EXPIRES: 06/22/01

ATTEST

By: Patricia Sear

ATTEST

By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW ✓		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM:** (Old Operator):

COASTAL OIL & GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

TO: (New Operator):

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 35-113 (9C-184)	43-047-33396	13271	35-08S-20E	INDIAN	GW	DRL
WISSIUP 36 15 (CR 1219)	43-047-30700	105	36-08S-20E	INDIAN	GW	P
WISSIUP 36-114 (CR 1219)	43-047-33416	12855	36-08S-20E	INDIAN	GW	P
ANKERPONT 31 12 (9C-209)	43-047-30699	155	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 39 (9C-209)	43-047-33339	12675	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 87 (9C-209)	43-047-33378	12775	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 85 (9C-209)	43-047-33383	12725	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 86 (9C-209)	43-047-33384	12694	31-08S-21E	INDIAN	GW	P
ANKERPONT 31 175 (9C-209)	43-047-33873	13205	31-08S-21E	INDIAN	GW	DRL
ANKERPONT 31 156 (9C-209)	43-047-33926	99999	31-08S-21E	INDIAN	GW	APD
ANKERPONT 31 159 (9C-209)	43-047-33927	13159	31-08S-21E	INDIAN	GW	DRL
OURAY 32-69 (9C-204)	43-047-33288	12567	32-08S-21E	INDIAN	GW	P
OURAY 32-70 (9C-204)	43-047-33289	12562	32-08S-21E	INDIAN	GW	P
OURAY 32-145 (9C-204)	43-047-33622	13082	32-08S-21E	INDIAN	GW	P
OURAY 32-147 (9C-204)	43-047-33624	13083	32-08S-21E	INDIAN	GW	P
DUNCAN FEDERAL 33 9 (9C-204)	43-047-30643	80	33-08S-21E	INDIAN	GW	P
OURAY 33-90 (NRM-1705)	43-047-33381	12748	33-08S-21E	INDIAN	GW	P
MTN LION ETAL 34 2 (NRM-1765)	43-047-30338	60	34-08S-21E	INDIAN	GW	P
PAWINNEE 34 WELL 49 (9C-178)	43-047-32694	11826	34-08S-21E	INDIAN	GW	P
SERAWOP 34-38 (9C-178)	43-047-33290	12555	34-08S-21E	INDIAN	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/31/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/31/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

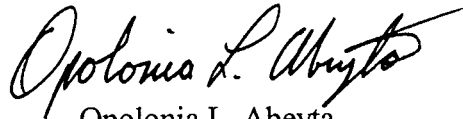
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435) -781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW SE Sec 36-T8S-R20E 1890'FSL & 1328'FEL

5. Lease Serial No.

14-20-H62-3003

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

CR-I-219

8. Well Name and No.

Wissiuip #36-15

9. API Well No.

43-047-30700

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The production water for the subject well is contained in the production tank until it is hauled by truck to one of the following pre-approved disposal sites:

**RNI Sec 5-T9S-R22E
NEU #159 Sec 35-T9S-R21E
Ace Oil Field Sec 2-T6S-R20E
MC & MC Sec 12-T6S-R19E**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron

Title

Sr. Regulatory Anlayst

Date **10/10/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

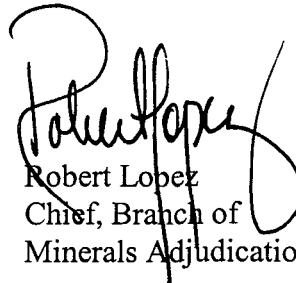
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.


We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:

Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995 PHONE NUMBER: (832) 676-5933	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH	8. WELL NAME and NUMBER: Exhibit "A"
	9. API NUMBER:
	10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

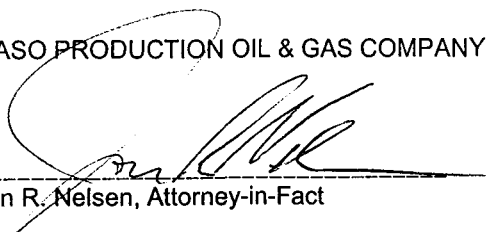
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

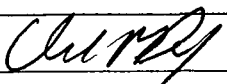
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.	
NAME (PLEASE PRINT) David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02****FROM: (Old Operator):**

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA

HOUSTON, TX 77064-0995

Phone: 1-(832)-676-5933

Account No. N1845

TO: (New Operator):

WESTPORT OIL & GAS COMPANY LP

Address: P O BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N2115

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WISSIUP 36-187	36-08S-20E	43-047-34003	99999	INDIAN	GW	APD
STATE 36-239	36-08S-20E	43-047-34589	13552	STATE	GW	P
WISSIUP 36-114	36-08S-20E	43-047-33416	12855	INDIAN	GW	P
WITCHITS 36-115 (CR-1-219)	36-08S-20E	43-047-33421	99999	INDIAN	GW	APD
WITCHITS 36-199	36-08S-20E	43-047-34004	13445	INDIAN	GW	P
WITCHITS 36-230	36-08S-20E	43-047-34735	99999	INDIAN	GW	APD
WISSIUP 36-15	36-08S-20E	43-047-30700	105	INDIAN	GW	P
ANKERPONT 31-12	31-08S-21E	43-047-30699	155	INDIAN	GW	P
ANKERPONT 31-39	31-08S-21E	43-047-33339	12675	INDIAN	GW	P
ANKERPONT 31-87	31-08S-21E	43-047-33378	12775	INDIAN	GW	P
ANKERPONT 31-85	31-08S-21E	43-047-33383	12725	INDIAN	GW	P
ANKERPONT 31-86	31-08S-21E	43-047-33384	12694	INDIAN	GW	P
ANKERPONT 31-175	31-08S-21E	43-047-33873	13205	INDIAN	GW	P
ANKERPONT 31-156	31-08S-21E	43-047-33926	99999	INDIAN	GW	APD
ANKERPONT 31-159	31-08S-21E	43-047-33927	13159	INDIAN	GW	P
OURAY 32-88	32-08S-21E	43-047-33391	12870	STATE	GW	P
OURAY 32-89	32-08S-21E	43-047-33392	12754	STATE	GW	P
OURAY 32-145	32-08S-21E	43-047-33622	13082	INDIAN	GW	P
OURAY 32-146	32-08S-21E	43-047-33623	12862	STATE	GW	P
OURAY 32-147	32-08S-21E	43-047-33624	13083	INDIAN	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.

MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.

MULTIPLE WELLS- SEE ATTACHED

9. API Well No.

MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area

OURAY

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other VARIANCE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ENVIRONMENTAL ASSISTANT

Signature

Date

July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COPY SENT TO OPERATOR

Date:

2-16-04

Initials:

CWO

By:

RECEIVED

JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T8S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT08049I-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT08049I-84C725	4304730663

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = **20.0** Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

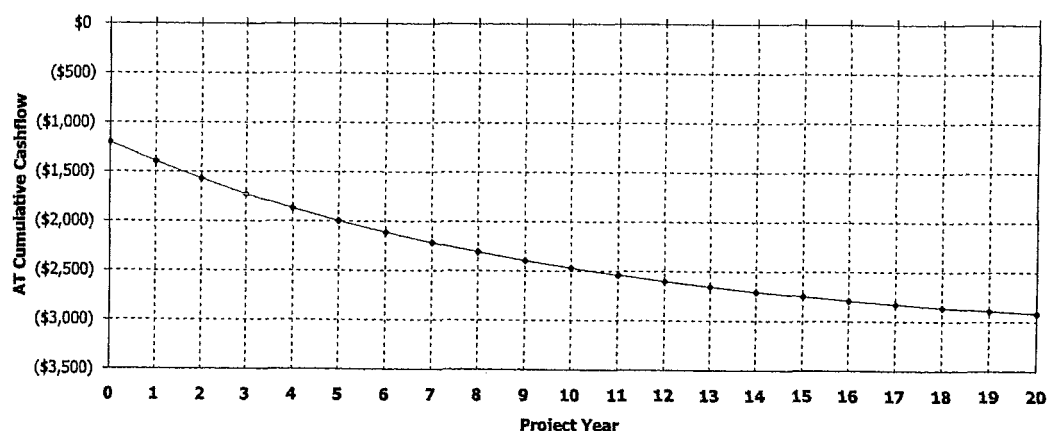
Gross Reserves:

Oil Reserves = **6 BO**
Gas Reserves = **0 MCF**
Gas Equiv Reserves = **38 MCFE**

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F	(A)			

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP

1368 South 1200 East

Vernal, UT 84078

Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP

1368 South 1200 East

Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.		Unit:					
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)